

Condition Monitoring von Windenergieanlagen

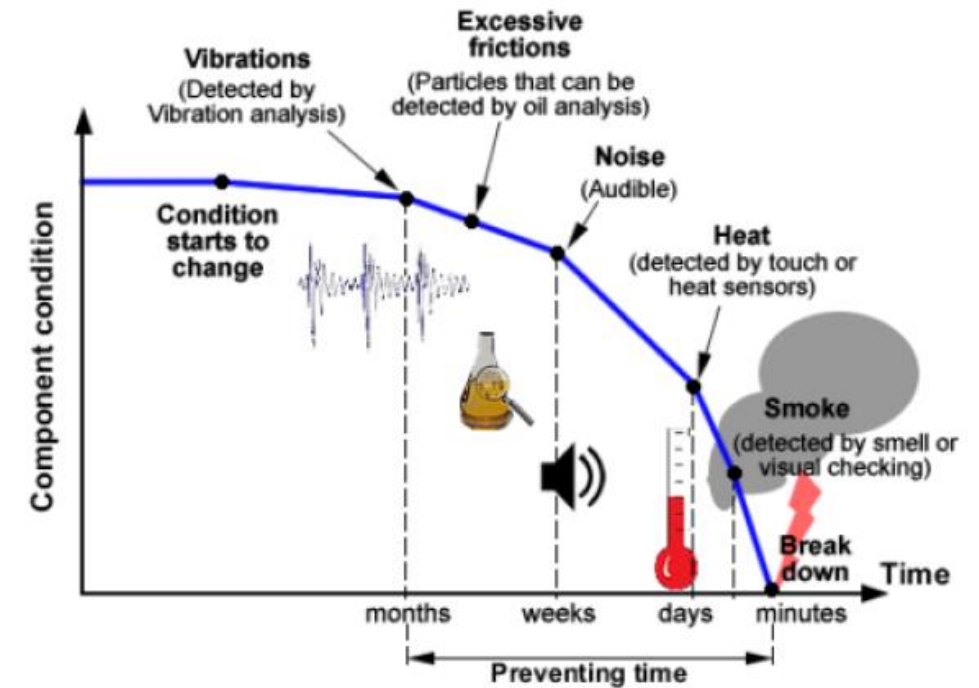
Brauchen wir heute noch
Schwingungsmessungen?

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Spreewindtage
06.11.2019



- 1. Introduction to condition monitoring**
- 2. Vibration versus SCADA data**
- 3. Example 1: Bearing damage**
- 4. Example 2: Generator short circuit**
- 5. Damage database**
- 6. Conclusion**

- Rotating machinery
- Goal: condition-based maintenance
- Online or offline
- Example of methods
 - Vibration analysis
 - SCADA data analysis
 - Oil analysis
 - ...
- SCADA = Supervisory Control and Data Acquisition system



Source: Tchakoua, P., Wamkeue, R., Ouhrouche, M., Slaoui-Hasnaoui, F., Tameghe, T., & Ekemb, G. (2014). Wind turbine condition monitoring: State-of-the-art review, new trends, and future challenges. *Energies*, 7(4), 2595-2630.

1 EnBW Network

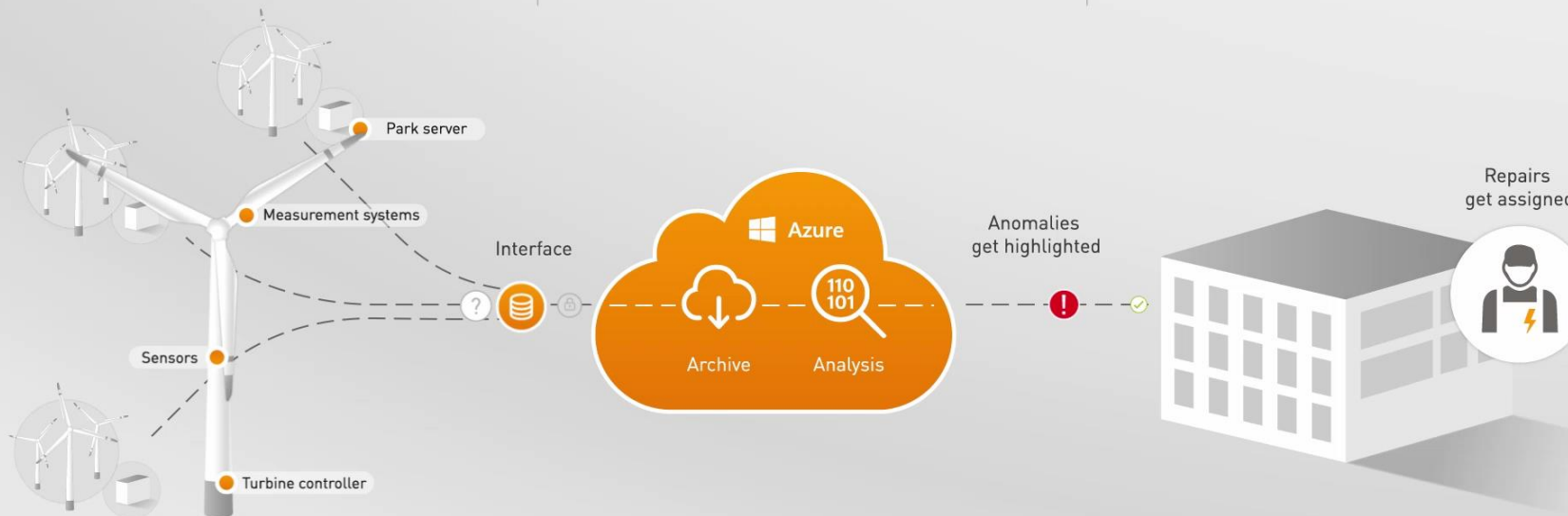
Automatic data acquisition in the wind farms

2 Cloud

Data archiving and analysis

3 Back office

Evaluation of anomalies and triggering of measures



Data services

- › Import from park servers
- › Data consolidation
- › Storage and backup
- › Data access

Analysis services

- › SCADA Data analysis
- › Vibration analysis
- › Analyses on demand

Support services

- › Root cause analysis
- › Fleet optimization



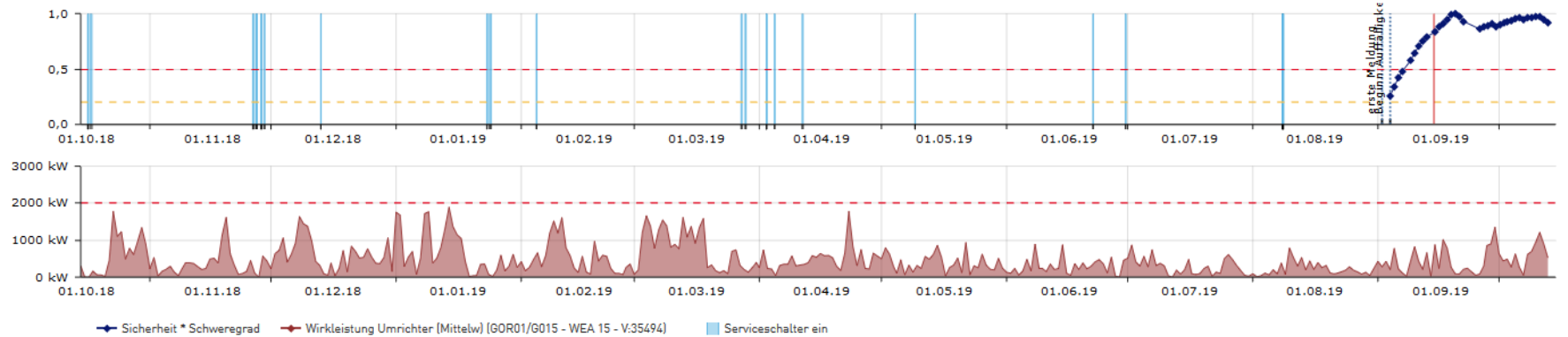
- > > 600 MW / 210 WEC monitored
- > Inhouse software RADAR

Expertise

- > Vibrations & SCADA
- > Structural health monitoring
- > Oil monitoring
- > Material and root cause analysis

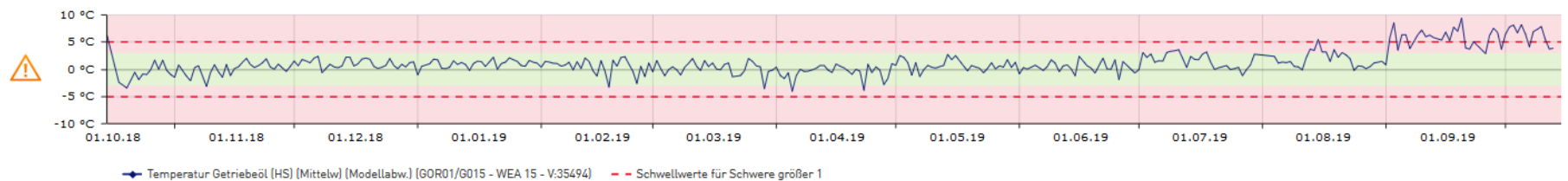
Auffälligkeit 109632 - Modellabweichung Temperatur Getriebeöl (HS) (Mittelw)

Zeitraum von 15.10.2018 bis 15.10.2019 3M 1J 3J IB Auflösung der Messdaten i Stundennittelwerte Übernehmen

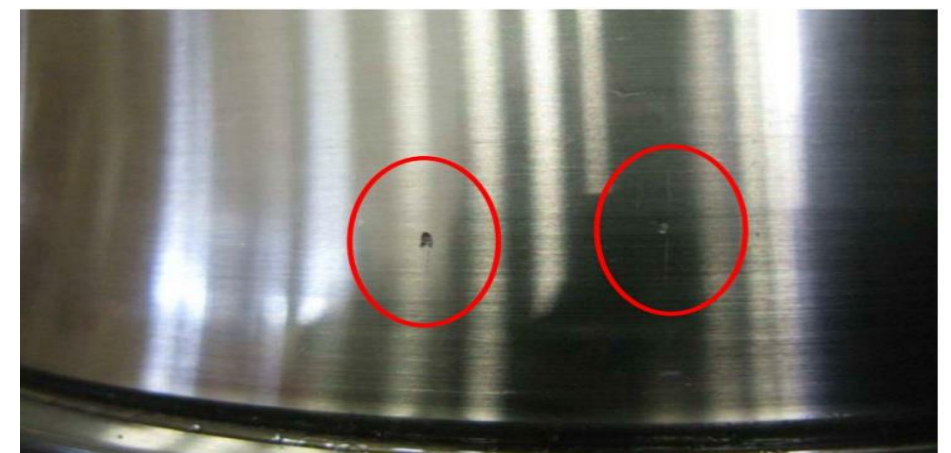
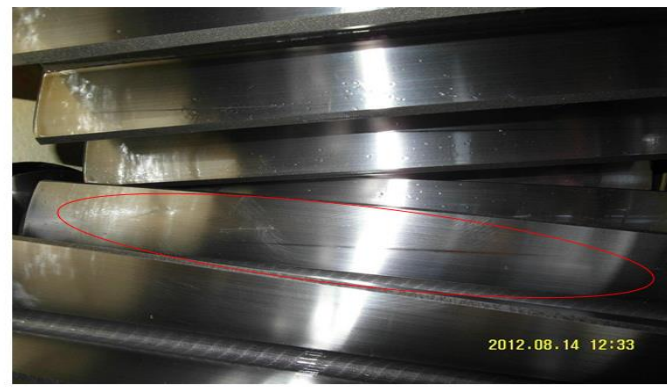
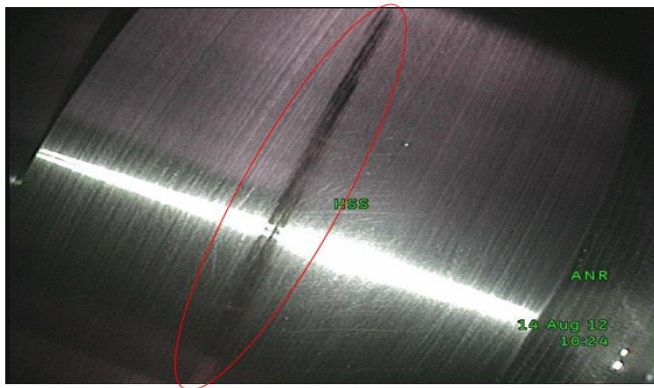
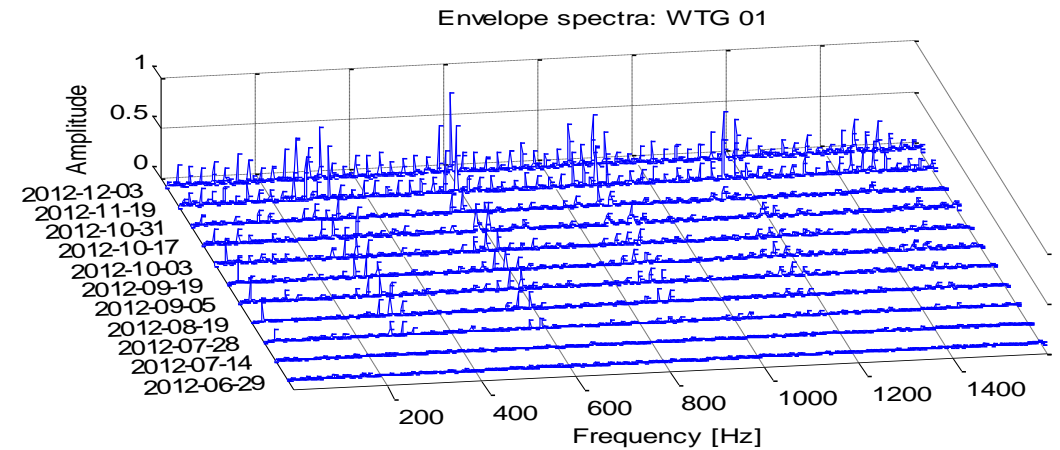


Temperatur Getriebeöl (HS) (Mittelw) [1 Tag] [GOR01/G015 - WEA 15 - V.35494]

Ausgang Temperatur Getriebeöl (HS) (Mittelw) [GOR01/G015 - WEA 15 - V.35494]

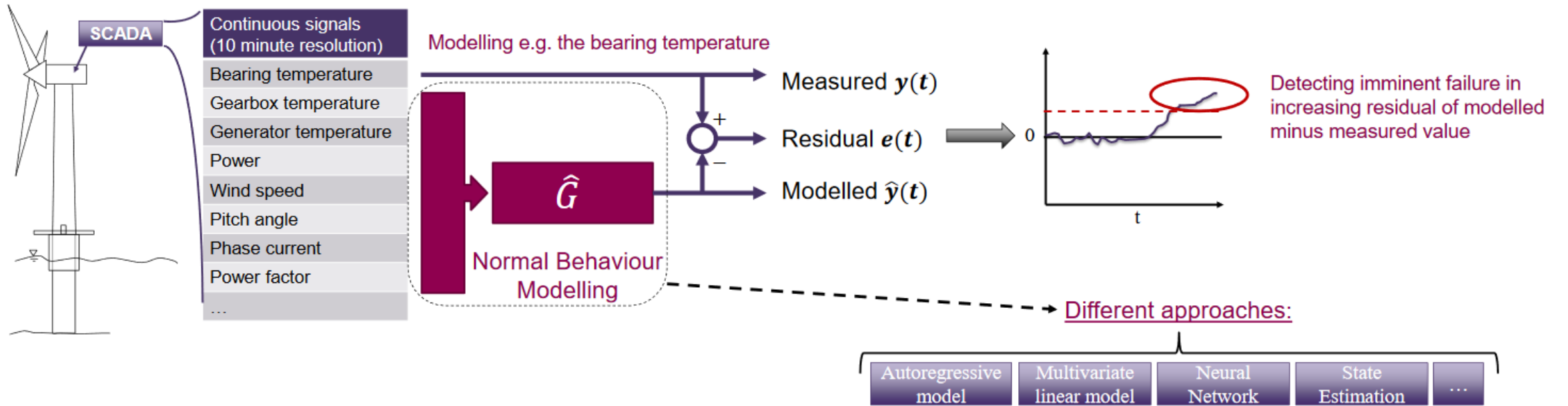


- › Discontinuous, high resolution acceleration measurements
- › Order analysis to compensate for variable speed
- › Analysis of the envelope spectra (Bearing damage)
- › Time synchronous averaging process (Gearing damage)
- › Kepstrum (Gearing damage)



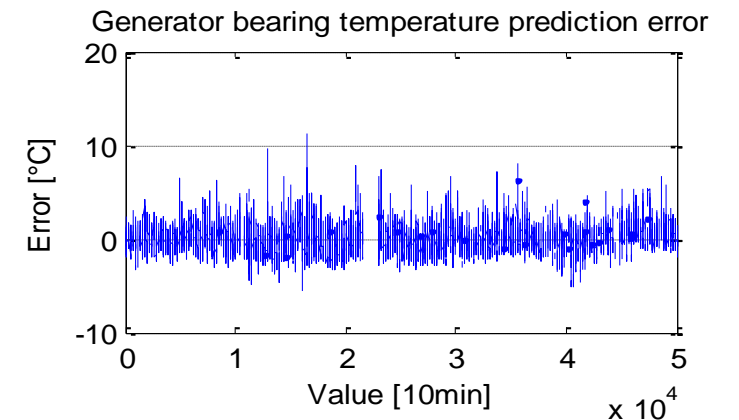
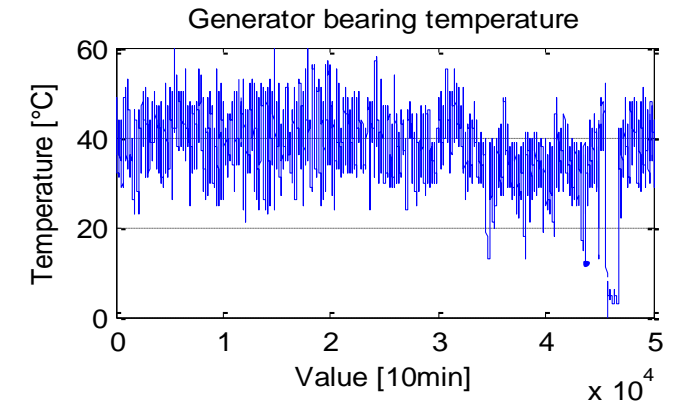
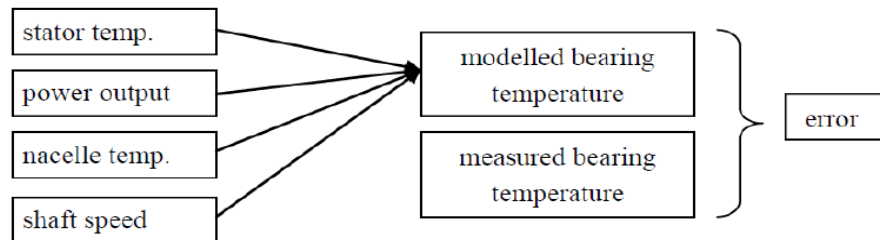
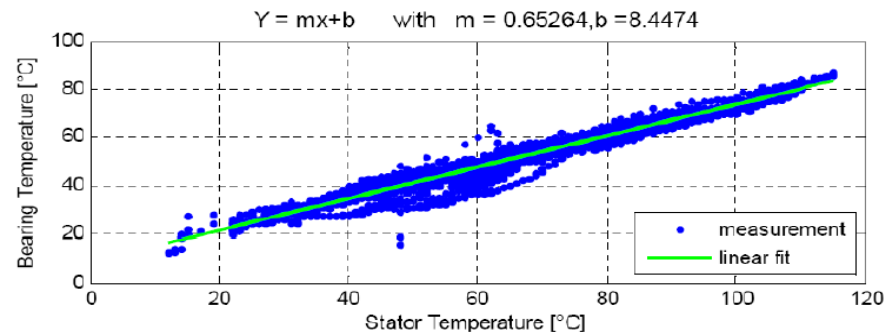
Methods for Condition Monitoring

SCADA | Vibration



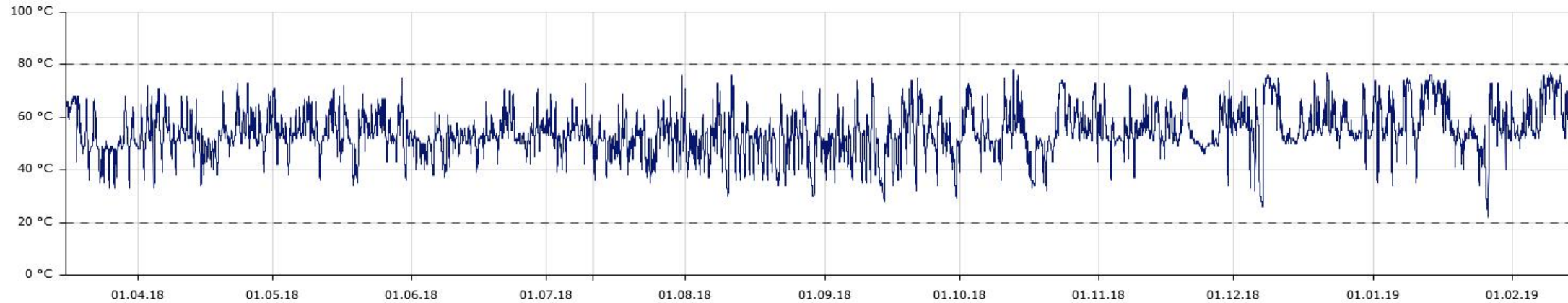
Source: Weinert, J and Watson, SJ (2015) Wind Turbine Fault Detection by Normal Behaviour Modelling, Midlands Energy Consortium Postgraduate Student Conference. Full text: <https://dspace.lboro.ac.uk/2134/22532>

- › Machine learning
- › Input chosen based on physics and cross-correlation
- › Representative set of training data



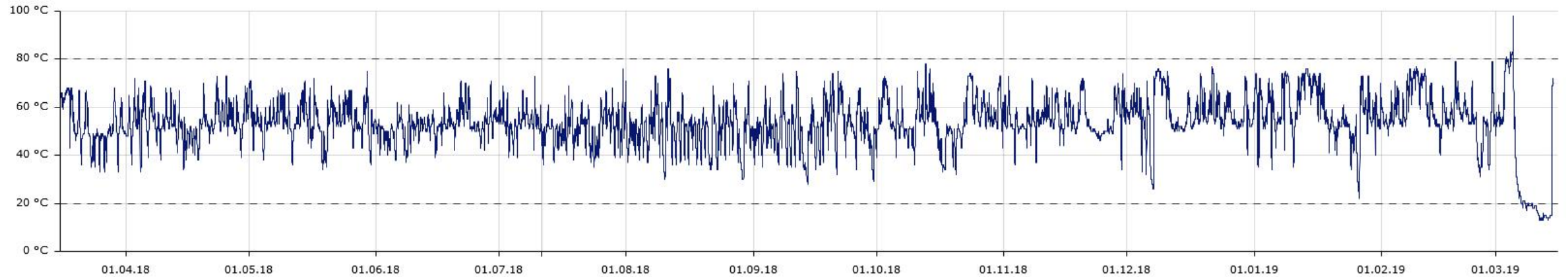
Example 1: bearing damage

- Temperature of a bearing in the generator
- 10-minute average values

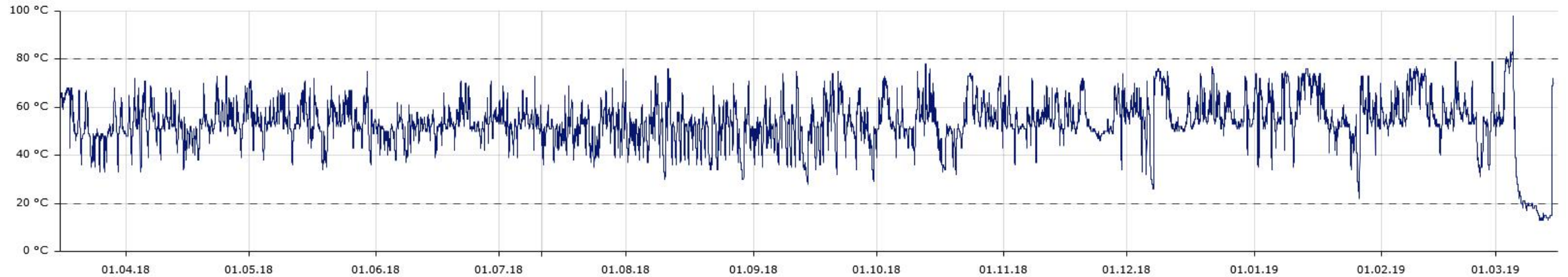


Example 1: bearing damage

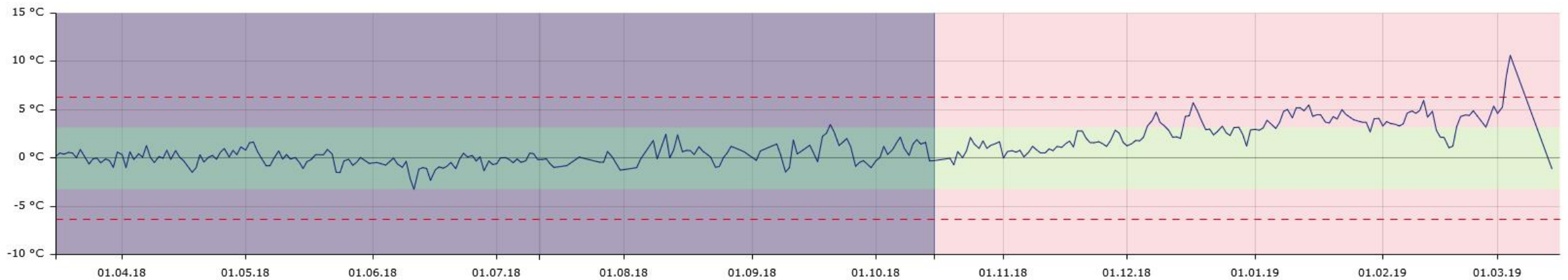
- Temperature of a bearing in the generator
- 10-minute average values



Example 1: bearing damage

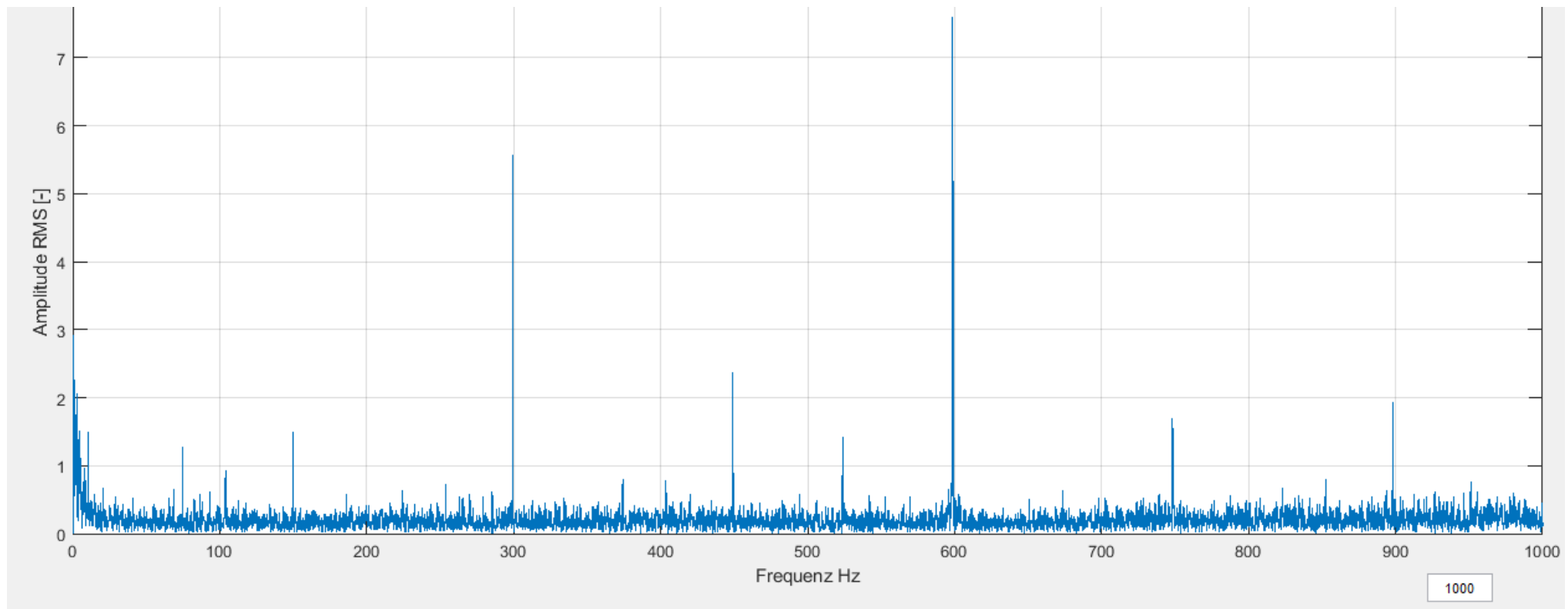


Derivation of measurement data from normal behavior model (daily average):



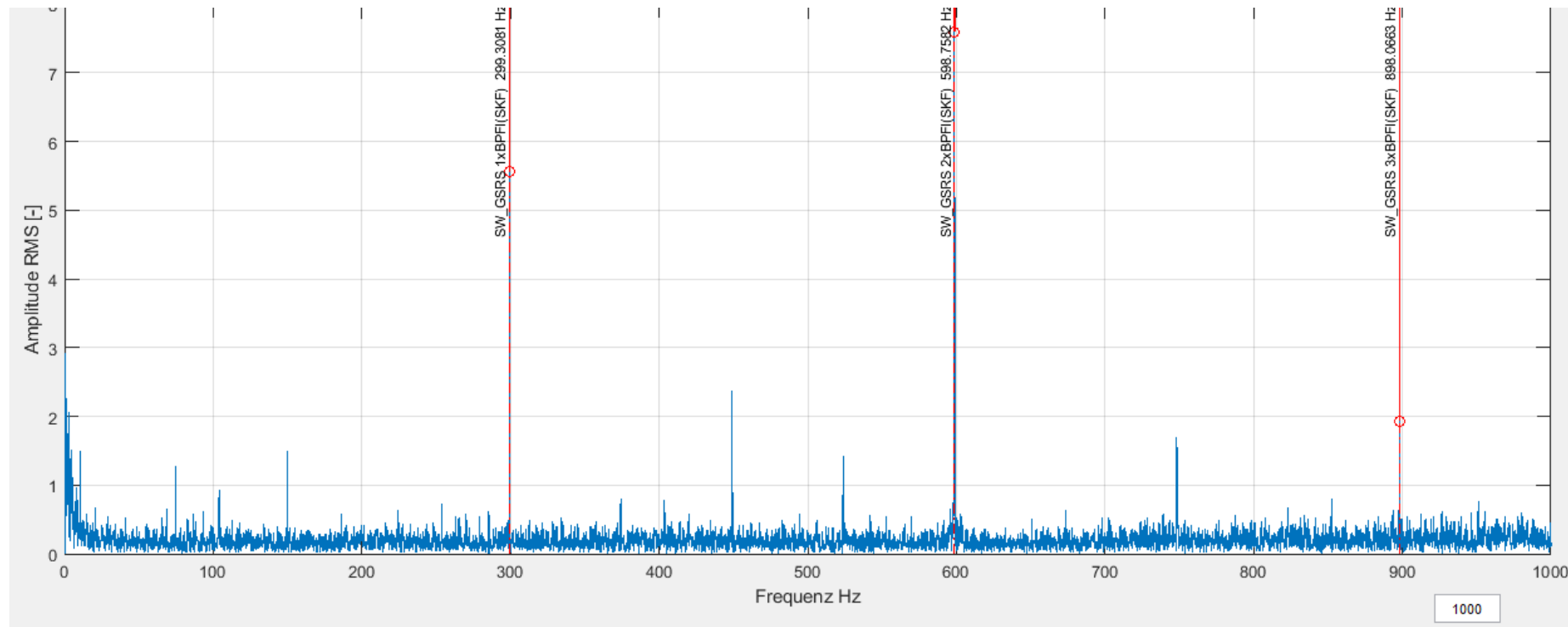
Example 1: bearing damage

- › Discontinuous acceleration measurements (50kHz, 10s, rpm constraints)
- › Envelope spectra of acceleration measurements



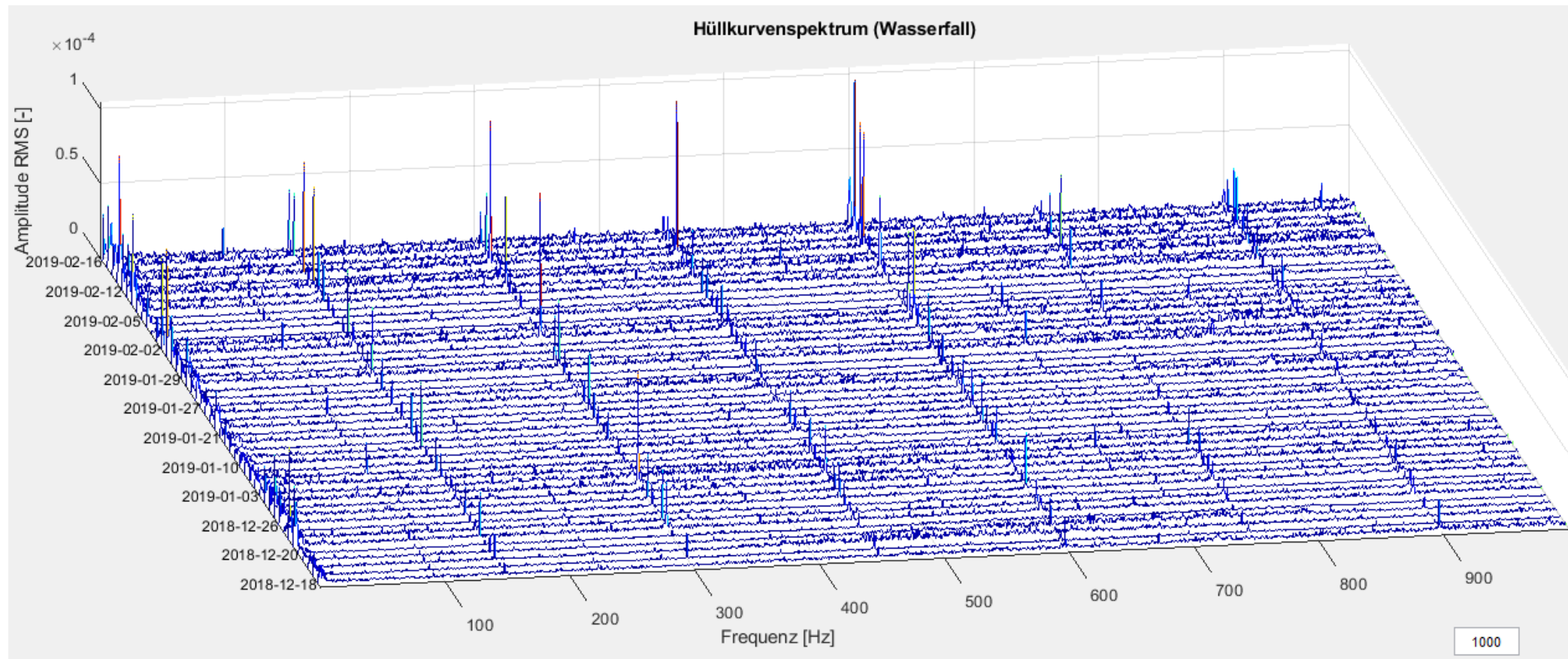
Example 1: bearing damage

- › Identification with kinematic data
- › Characteristic frequencies, harmonics, sidebands



Example 1: bearing damage

- › Spectrogram / waterfall diagram

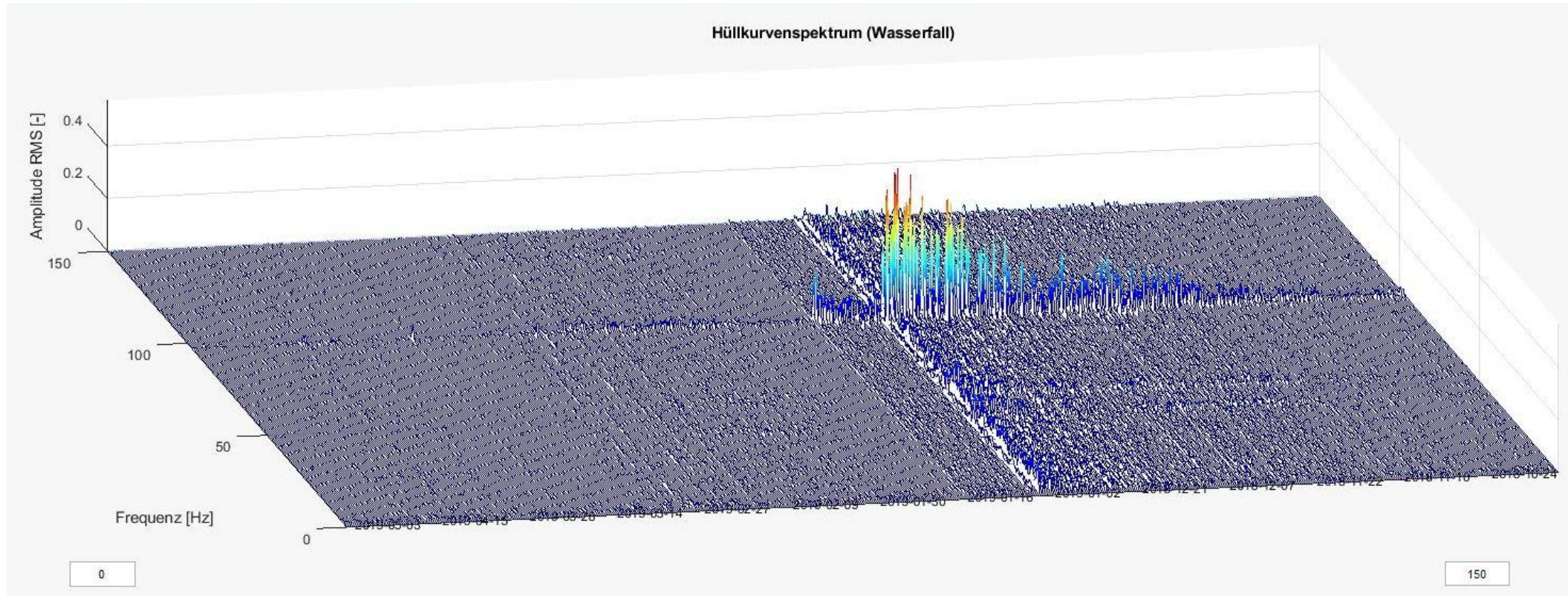


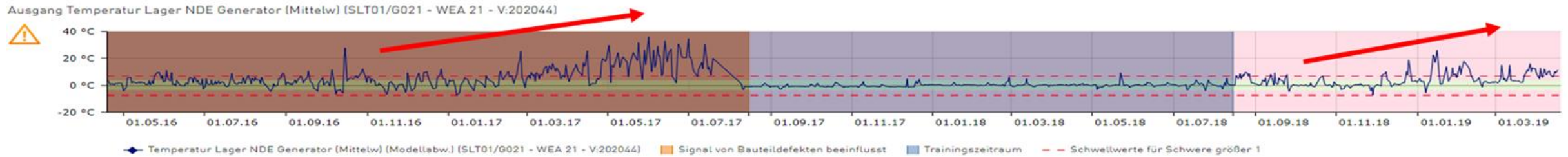
Later: Endoscopy confirming CMS diagnosis



Example 2: Generator short circuit

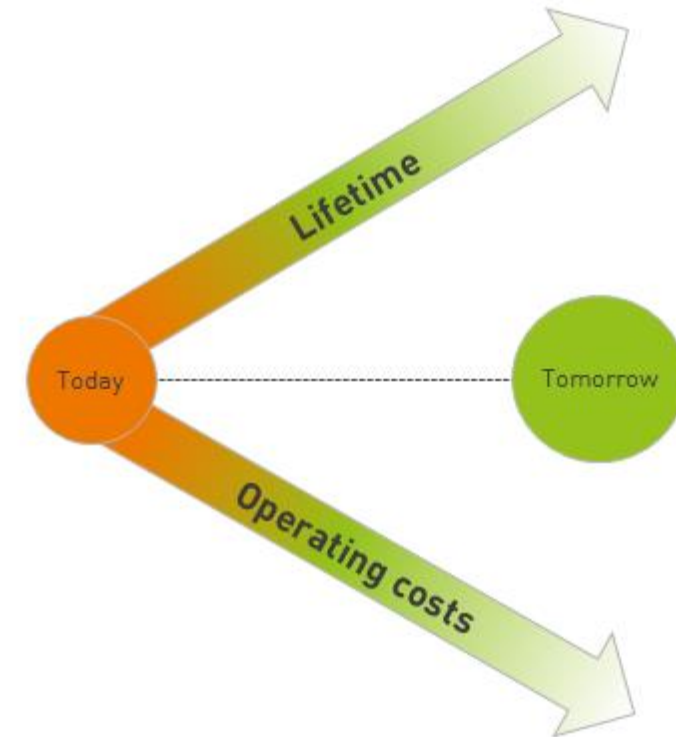
- › Loss of slot wedge in generator
- › Visible 4 months before short circuit





- › Optimization of operation and maintenance
- › Improvement of monitoring characteristics
- › Machine learning
- › Automatization of diagnosis

- › Condition monitoring is crucial to reduce operational costs and extend the lifetime of our assets
- › Successful forecast of bearing damages with SCADA data is possible
- › Vibration analysis necessary for in-depth analysis
- › Importance of damage database required to fully utilize benefits of machine learning





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