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Knowledge Based Operational Excellence

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Approved Training Coordinator





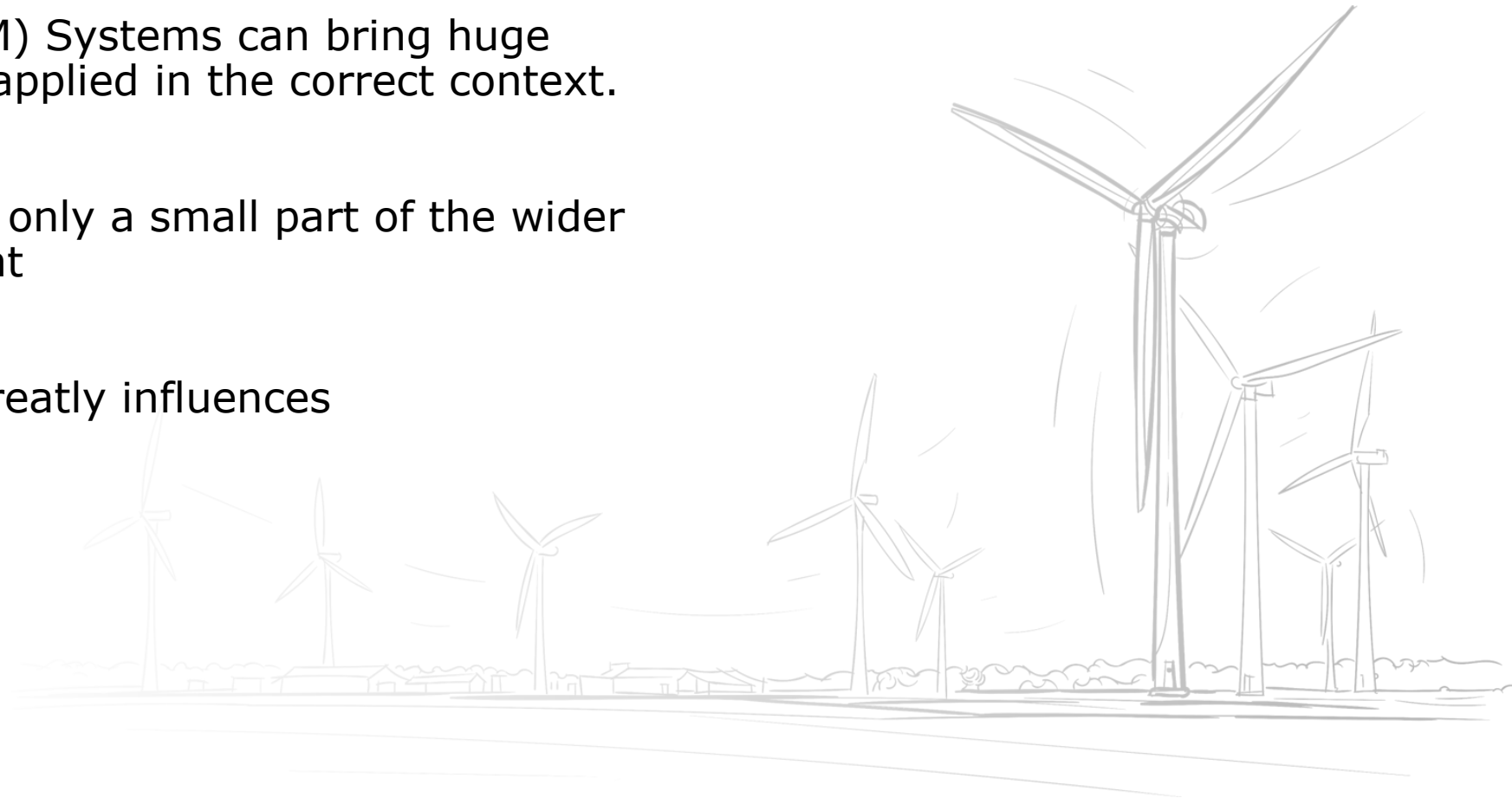
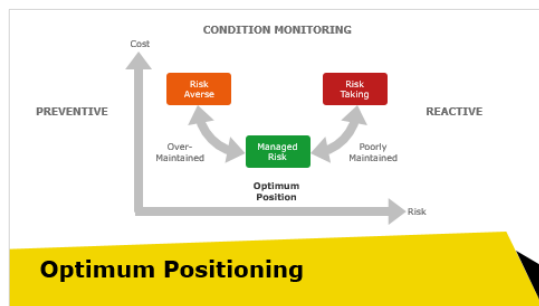
Knowledge Based Operational Excellence

Optimised Asset management

Prologue

Discussion points today

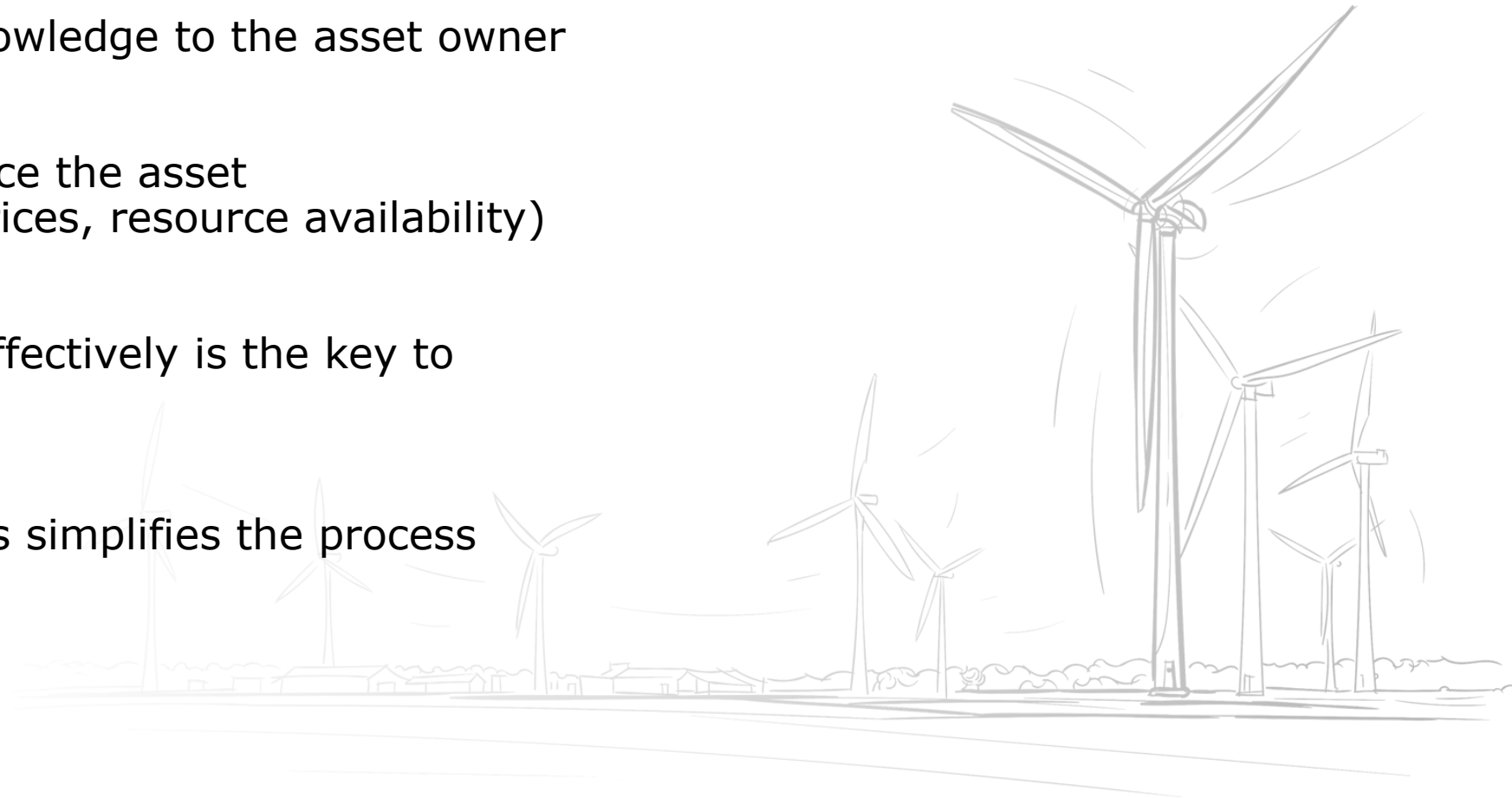
- Condition Monitoring (CM) Systems can bring huge benefits, but only when applied in the correct context.
- Choice of CM Systems is only a small part of the wider topic of Asset Management
- Knowledge availability greatly influences operational decisions



Prologue

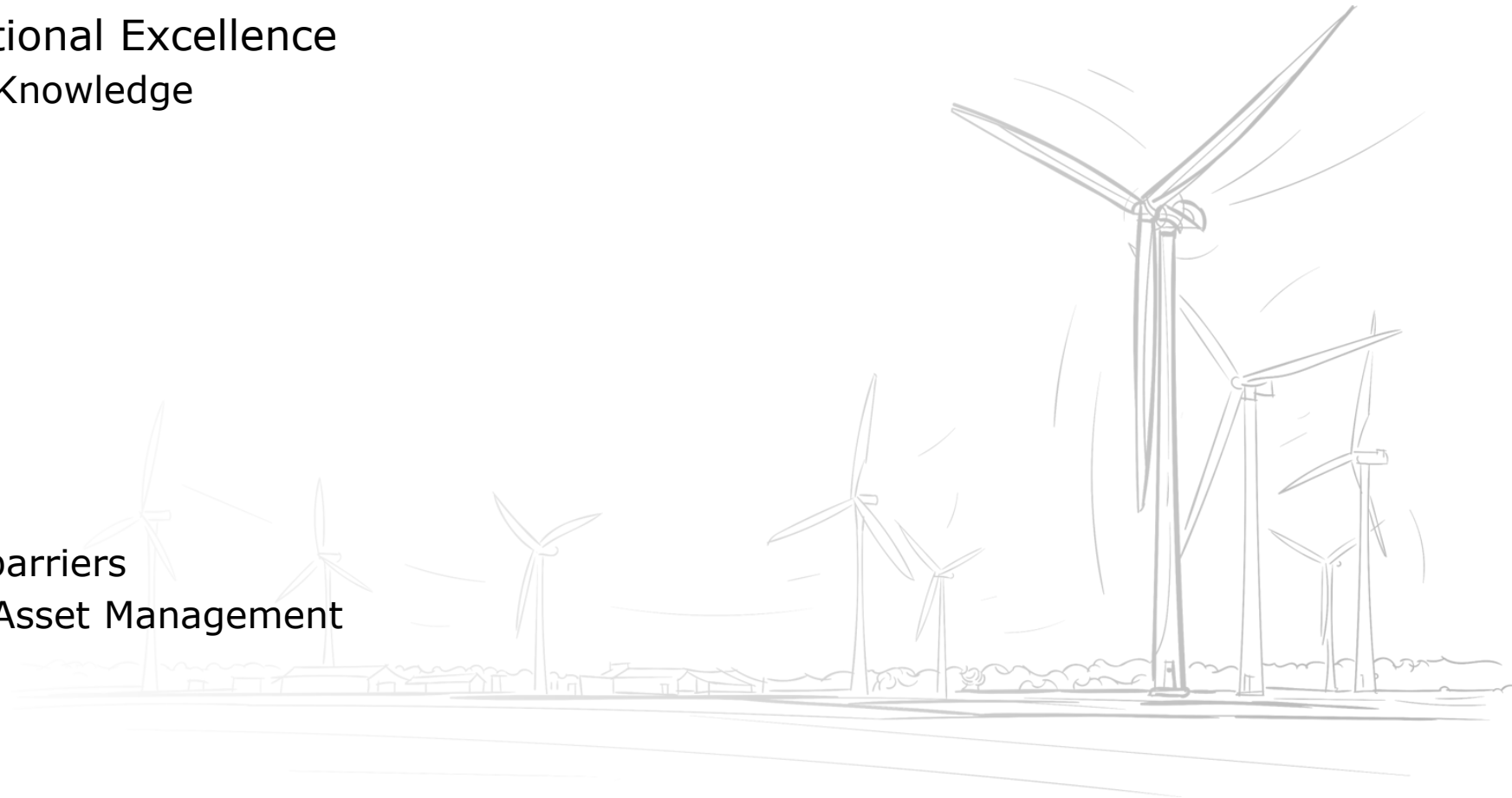
Information flows

- Each system delivers knowledge to the asset owner
- Externalities also influence the asset (eg weather, demand, prices, resource availability)
- Using this knowledge effectively is the key to Operational Excellence
- Integrating such systems simplifies the process



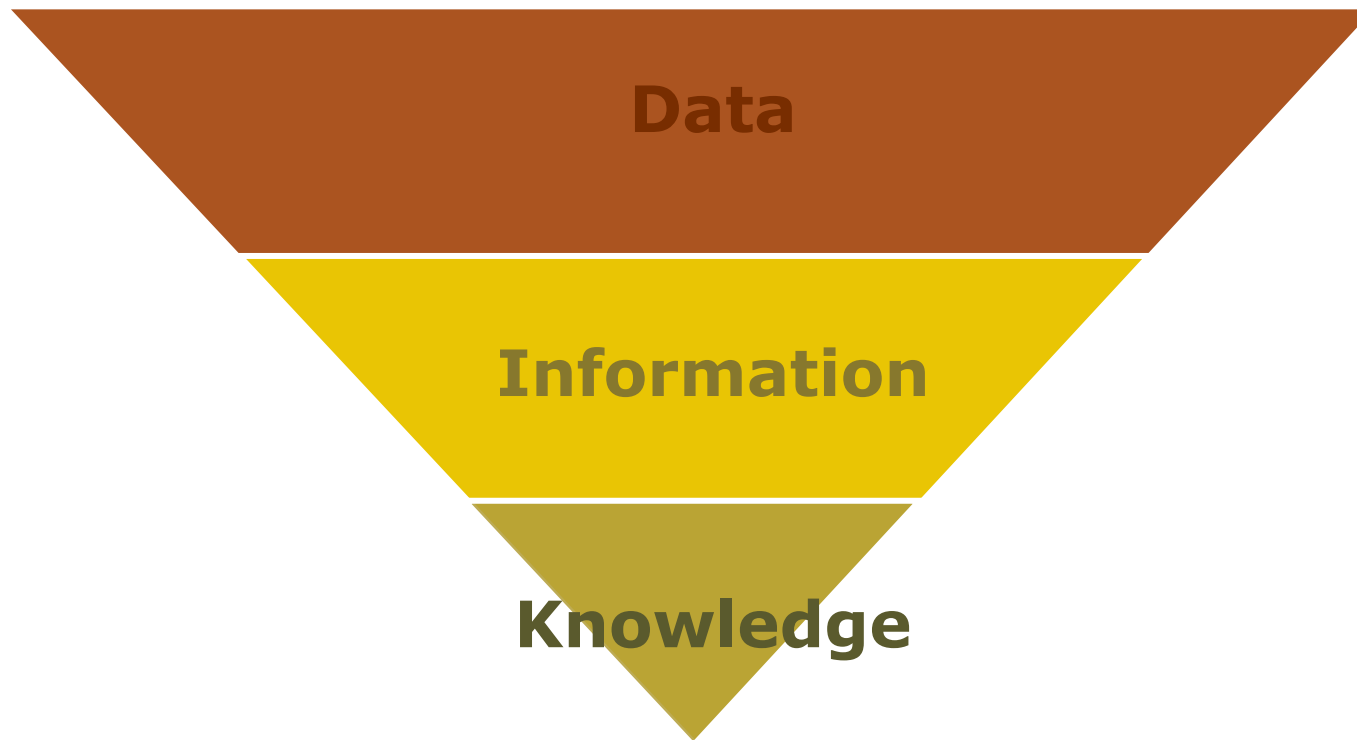
Contents

- Knowledge Based Operational Excellence
 - Data, Information and Knowledge
 - Approach
- Some Examples
 - CMS
 - SHM
 - Data
- Implementation
 - Hints and overcoming barriers
 - Bachmann Supporting Asset Management
- Conclusions



Knowledge Based Maintenance

Data → Information → Knowledge



Example - Vibration Monitoring

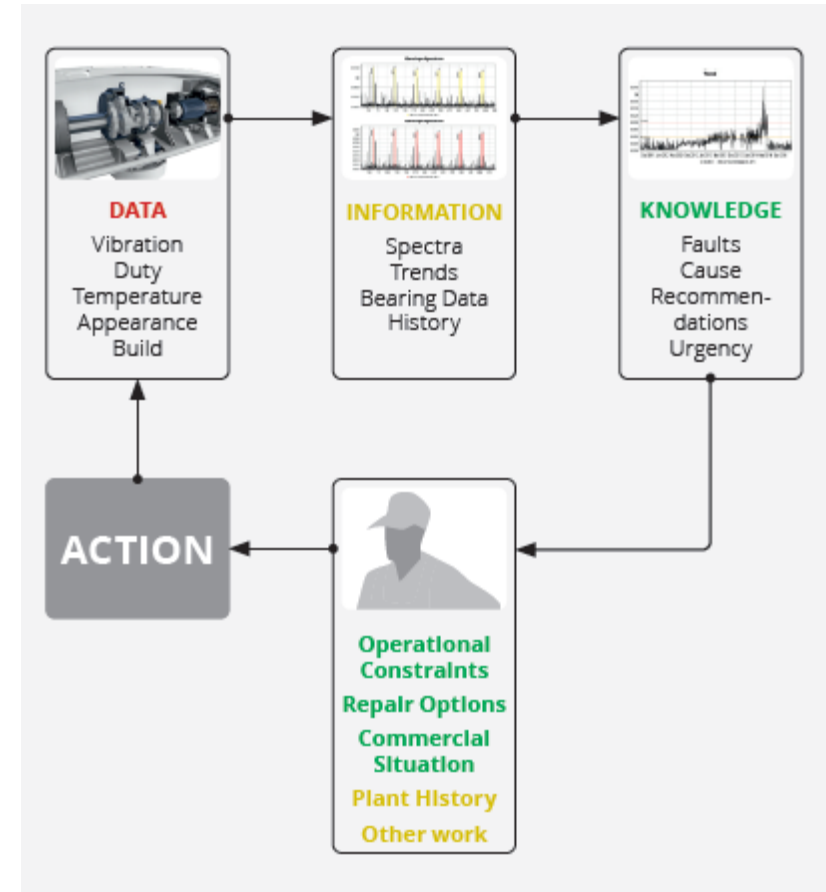
- Vibration of bearings; speed marker; process parameters
- Converted into signals by sensors and fed to CMS hardware
- Order related data; CVs trends; history; machine build
- Analysed daily for long term trends
- Current state of machine; cause of any anomalies; recommendations
- Transmitted via weblog e-mails; stored in logs; work orders; reports



Approach

Knowledge Based Maintenance

- **Data** is recorded to from the machines' operation
- **Information** is created by putting the data into context. Multiple sources of information are collated
- **Knowledge** is generated from the information and experience
- Actions are taken at the optimum opportunity to reduce costs and increase availability
- Reviewing the results of the process enables continuous improvement



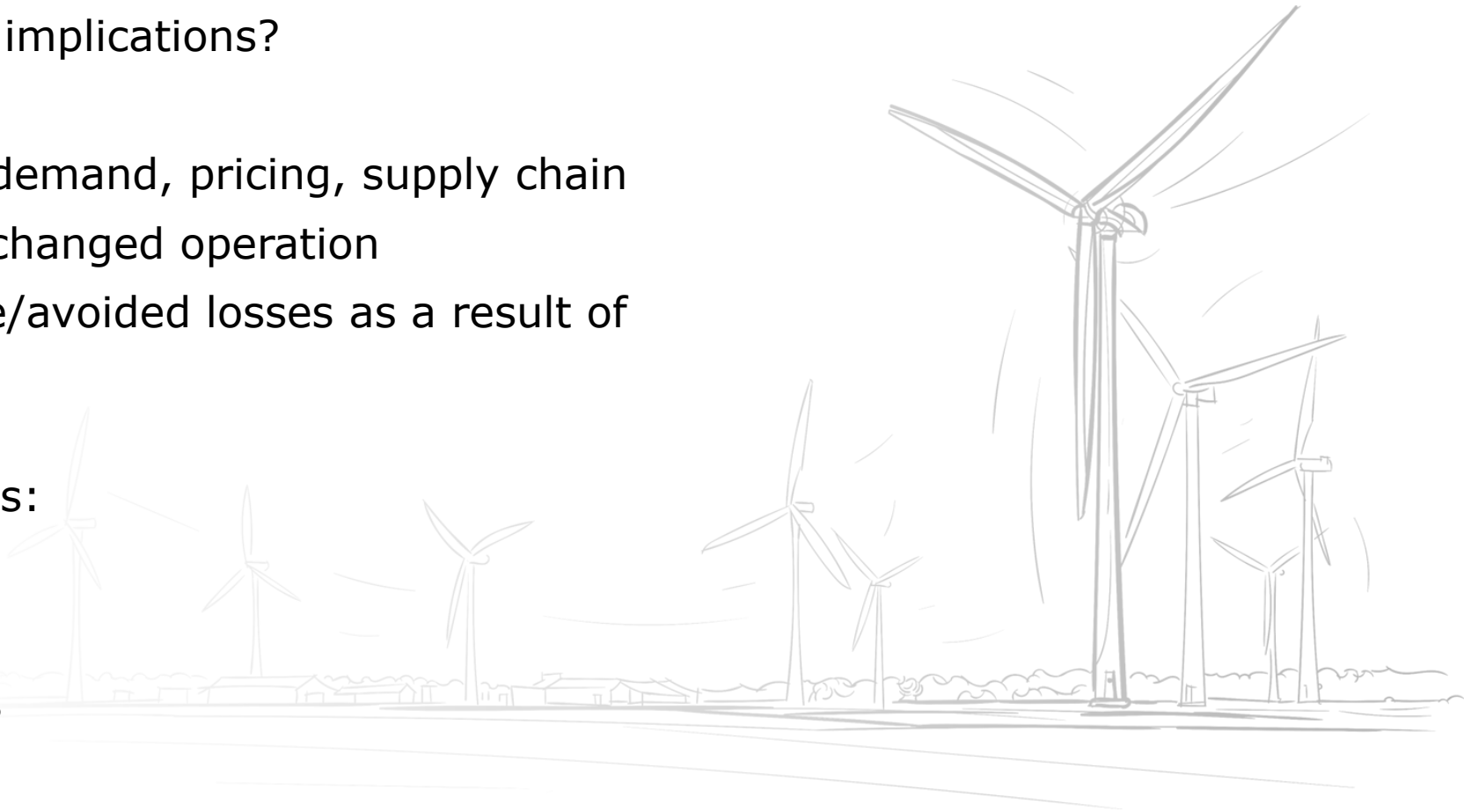
Asset Management

Additional Information to bring in

- Are there safety or integrity implications?
- Resource availability
- External factors – Weather, demand, pricing, supply chain
- Mitigations – reduced load, changed operation
- Cost benefits – extra income/avoided losses as a result of an intervention

Operational Excellence requires:

- Prioritisation
- Risk management
- Capitalising on opportunities



Knowledge Based Maintenance

Maintenance strategies

Lots of names:

- Run to Failure
- Maintenance Optimisation
- Breakdown Maintenance
- Preventive Maintenance
- Reactive Maintenance
- Predictive Maintenance
- Time-based Maintenance
- Total Productive Maintenance
- Scheduled Maintenance
- Firefighting
- Reliability Centred Maintenance
- On Condition Maintenance
- ...

But only three strategies:

- Reactive Maintenance (Run to Failure)
Run the machine until it fails – high repair costs, poor availability
- Predictive Maintenance (Condition Based)
Monitoring of selected parameters to assess the condition of the machine so that maintenance can be planned.
- Preventive Maintenance (Time- or Duty-based)
Run the plant for a pre-determined period then overhaul



Knowledge Based (Smart) Maintenance

Choose your strategy

Reactive Maintenance

- Repair item on failure
- Unplanned downtime
- Consequential damage
- Suitable for consumables in non critical plant

Preventive Maintenance

- Choose repair time based on interval
- Good parts replaced
- Maintenance induced problems
- Some parts will fail early – CM also needed for critical items
- Can be augmented with equivalent operating hours

Predictive Maintenance

- Requires condition indication
- Failure indicator must give sufficient lead time
- Probability of detection must be high
- Plant must have opportunities for maintenance

Smart Maintenance

- Strategy based on plant item
- Reduces unnecessary work
- Reduces unplanned unavailability
- Supports planning for major items
- Inputs from Big Data and AI methods to improve prognostics



Asset Management

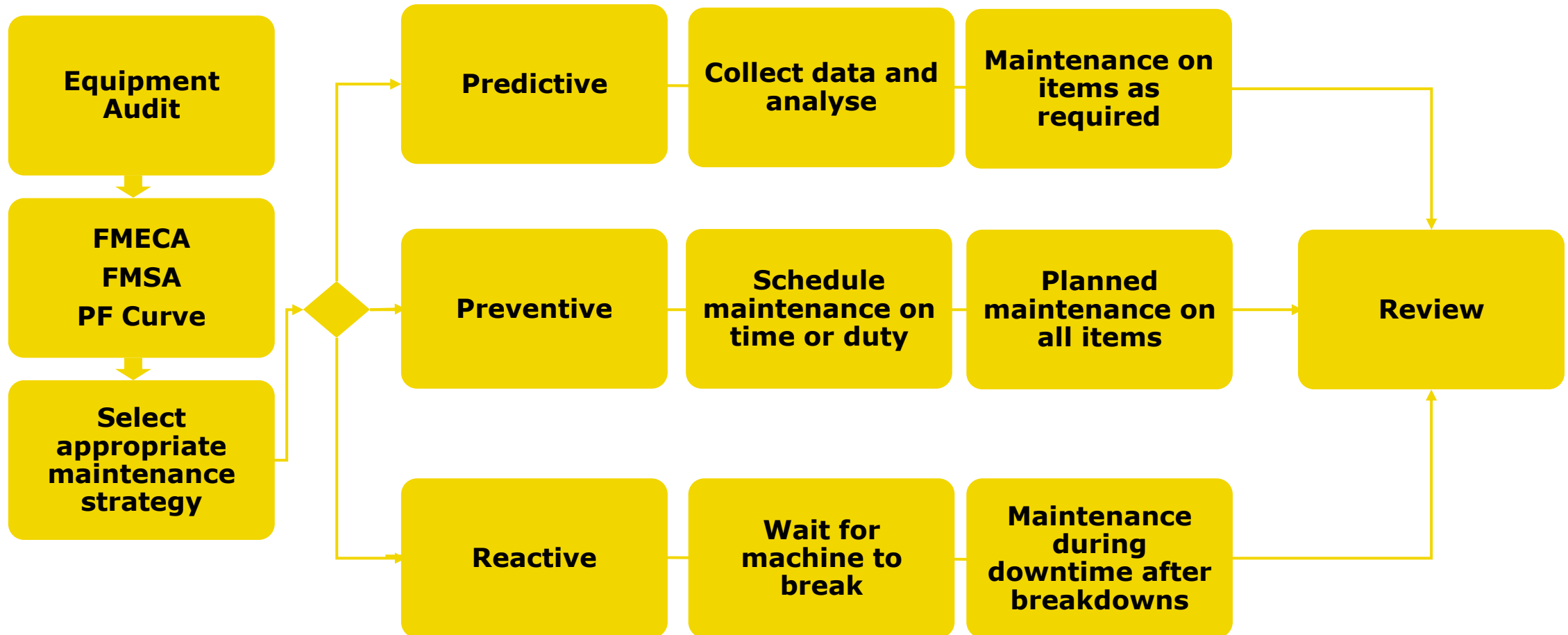
Interface with maintenance strategy

- Equipment inventory – which assets need to be maintained
 - Identify the failures which cause losses to the plant - FMECA
 - Identify the faults which lead to these failures
 - Identify the symptoms which can identify these faults - FMSA
 - Identify the equipment which can measure these symptoms
 - Cost-benefit analysis to decide whether it is worthwhile
-
- ISO17359 describes the process
 - ISO13373, ISO13379 provide further information



Knowledge Based Maintenance

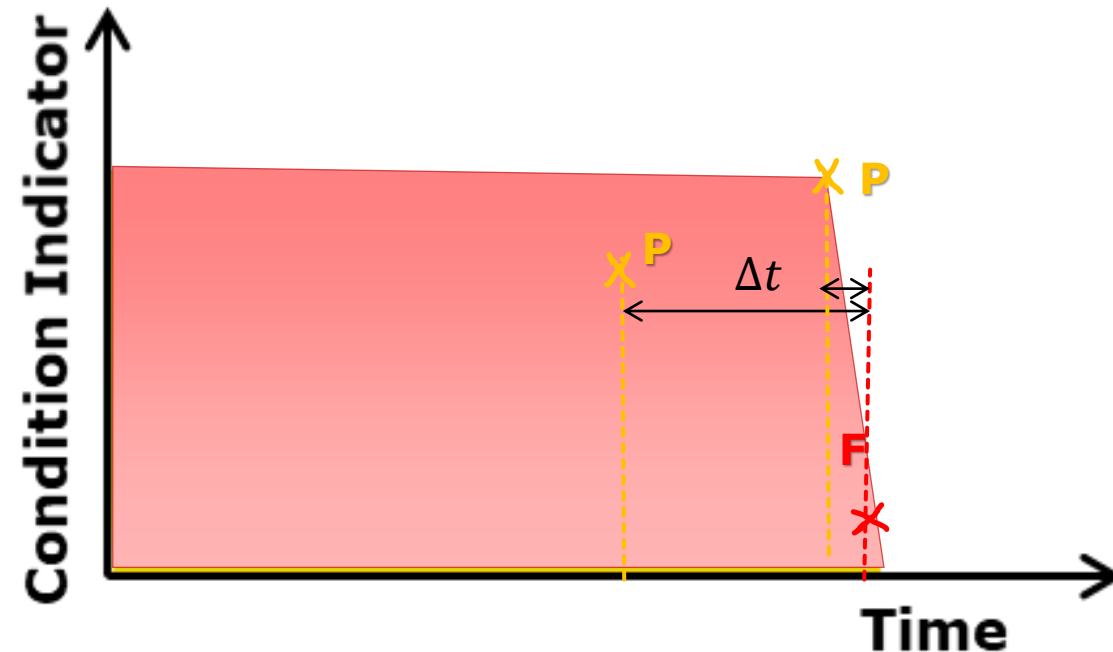
Choose your Strategy

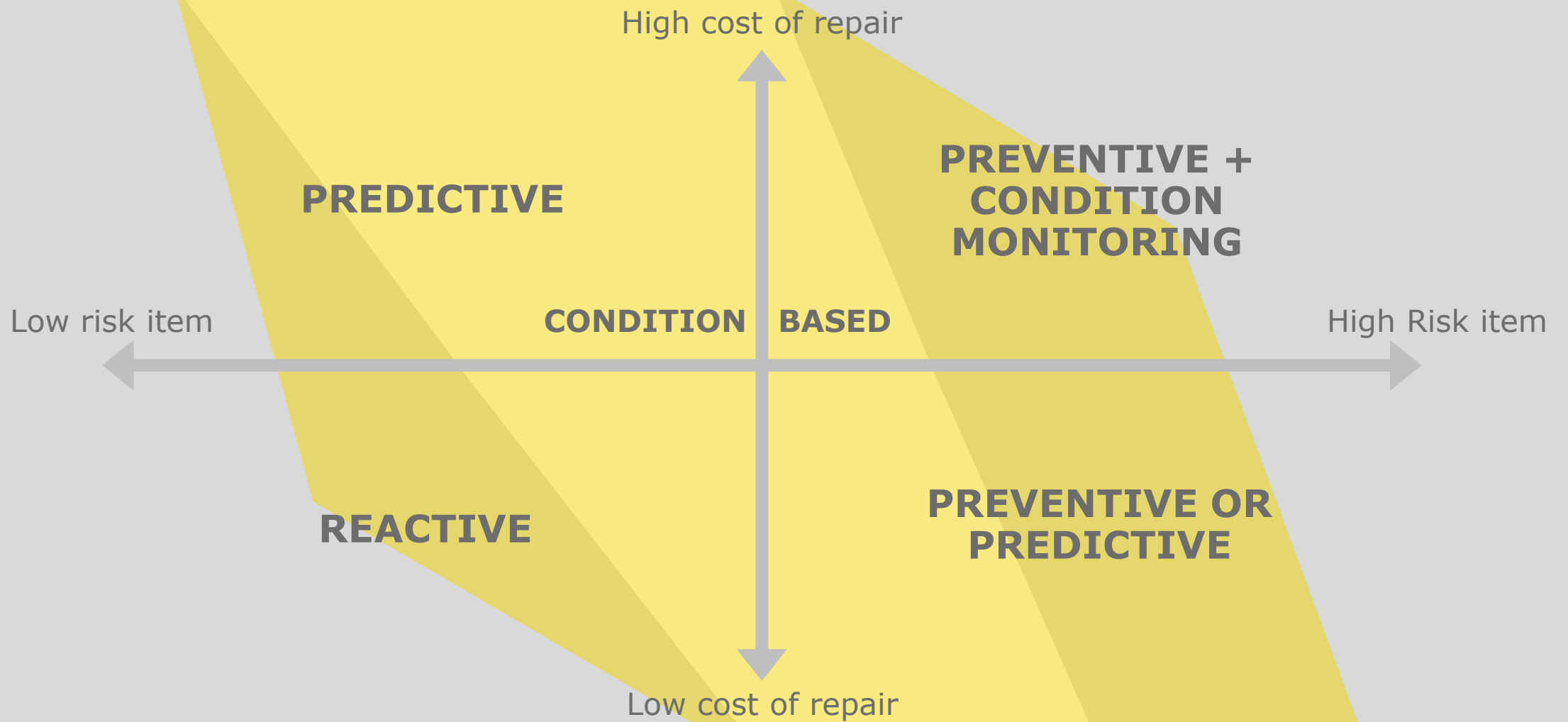


Equipment Audit

Identify everything – and how it can fail – and how you can spot that coming.

- Machine 1
 - Component 1
 - Failure Mode 1
 - Failure Mode 2
 - Component 2
 - Failure Mode 1
 - Failure Mode 2
 - Component 3
 - Failure Mode 1
 - Failure Mode 2
 - Failure Mode 3
- Machine 2
 - etc





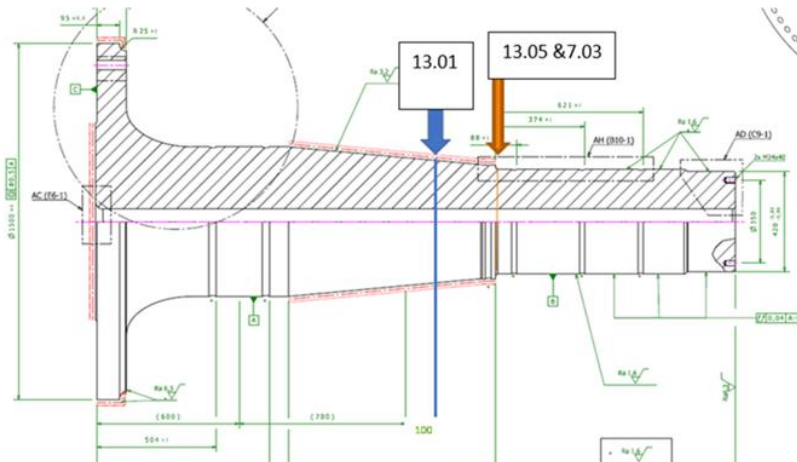
Cost vs Criticality



Some Examples

Vibration Analysis – Main Shaft Crack

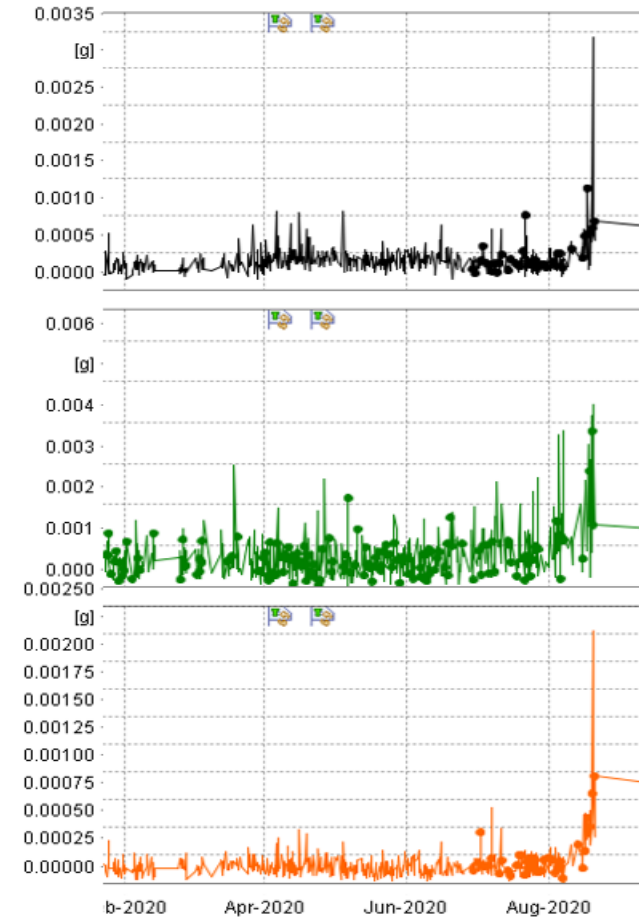
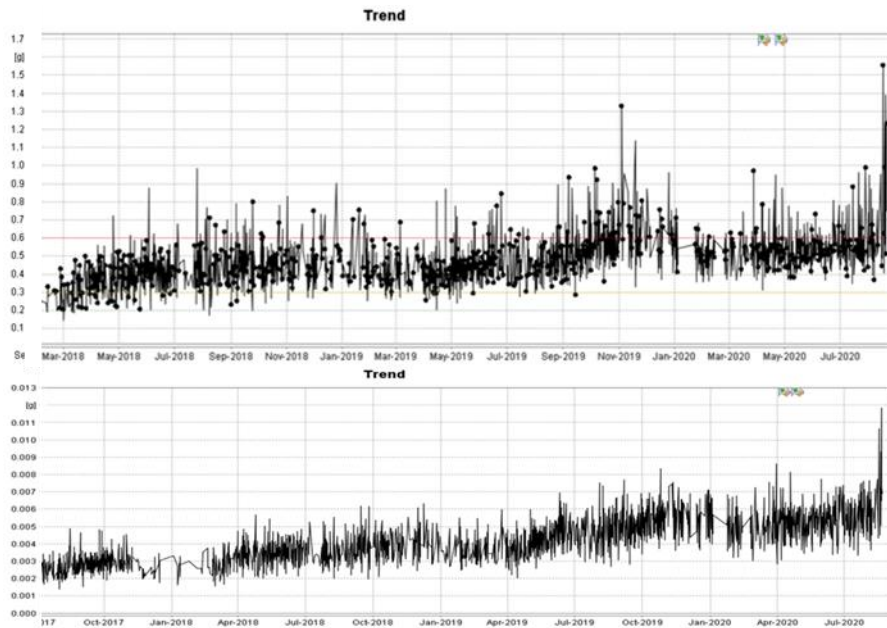
- Machine with cracked main shaft
- Examples on selected examples of similar turbines
- Asset management requirements:
 - Protection against complete failure
 - Identification of at-risk turbines
 - Root cause analysis



Some Examples

Vibration Analysis – Main Shaft Crack

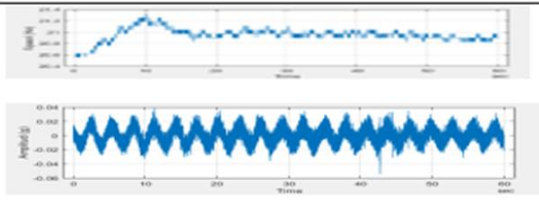
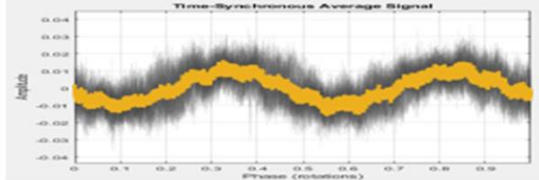
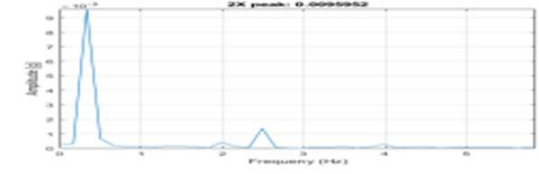
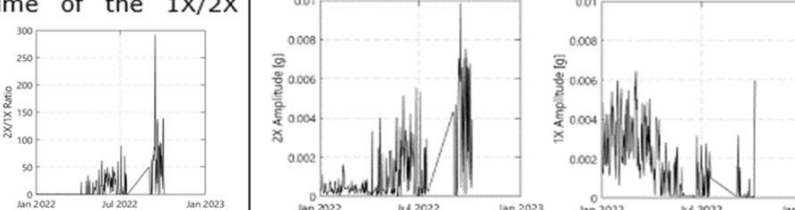
- Protection against failure
- Existing analysis can be used
- Little forewarning without further processing



Some Examples

Vibration Analysis - Main Shaft Crack

- Identification of at-risk turbines
 - Post processing
 - Identifies a parameter to identify at-risk turbines
 - Results can be used to prioritise inspections and replacement
 - List of turbines can help with RCA
- RCA
 - Identified turbines all had degraded elastomers in the torque arms
 - Not clear if correlation or association

Description	Example Signal/Chart
Time and Speed signal	
Time Signal averaging (TSA).	
FFT of the TSA signal	
Trend over time of the 1X/2X harmonics	



Some Examples

Structural Health Monitoring



- Structural Health Monitoring is a requirement for some offshore turbines
- The data is used to verify the structural integrity.
- What else can we learn from the data?
- Is the structure performing as expected
- Which conditions use up the most turbine life (fatigue cycles, ultimate loads etc.)
- How extreme are specific events



Some Examples

Use SHM data for O&M and asset management

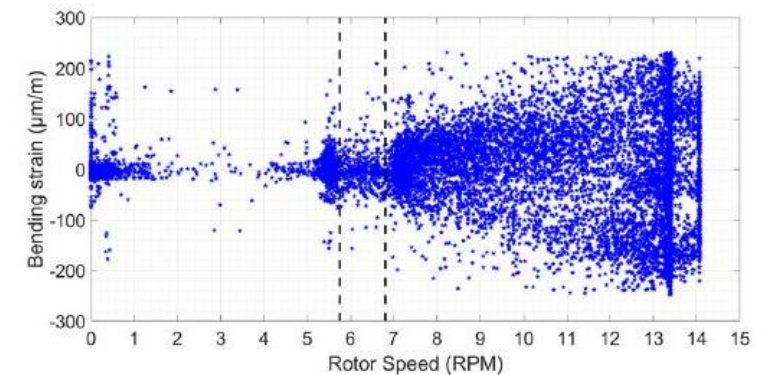
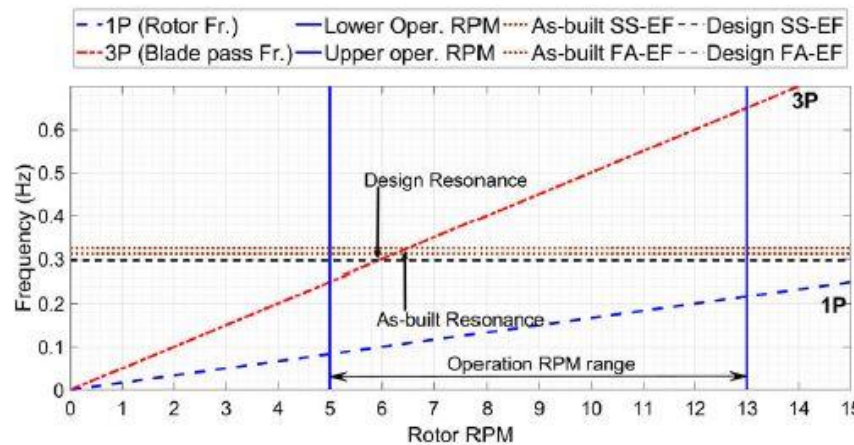
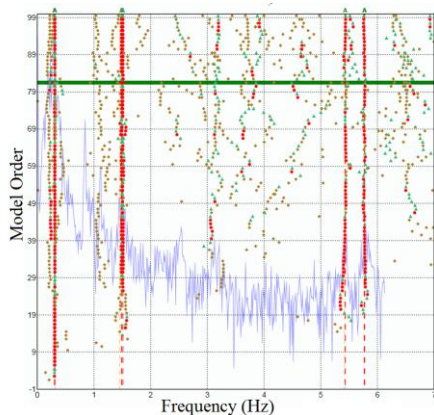
Structural Health Data allows:

- Design verification
- Review of extreme loads
- Fatigue analysis
- Identification of extreme events
- Eigenfrequency monitoring



Information can be used for:

- Extending of inspection intervals
- Adjusting operating parameters to optimize structural response
- Early detection of problems
- Basis for lifetime extension (LTE)

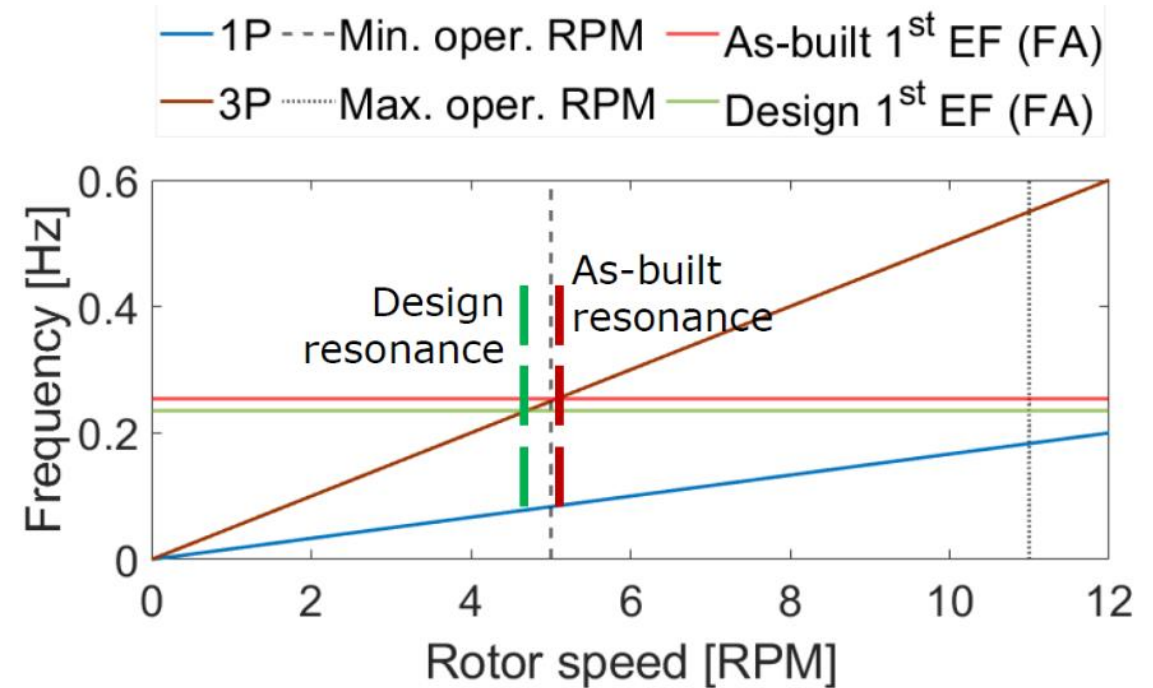


Some Examples

Tower Eigenfrequency overlaps operating ranges

- Small underestimate of tower stiffness
- Resonance now overlaps Blade Pass Frequency
- Asset management question?

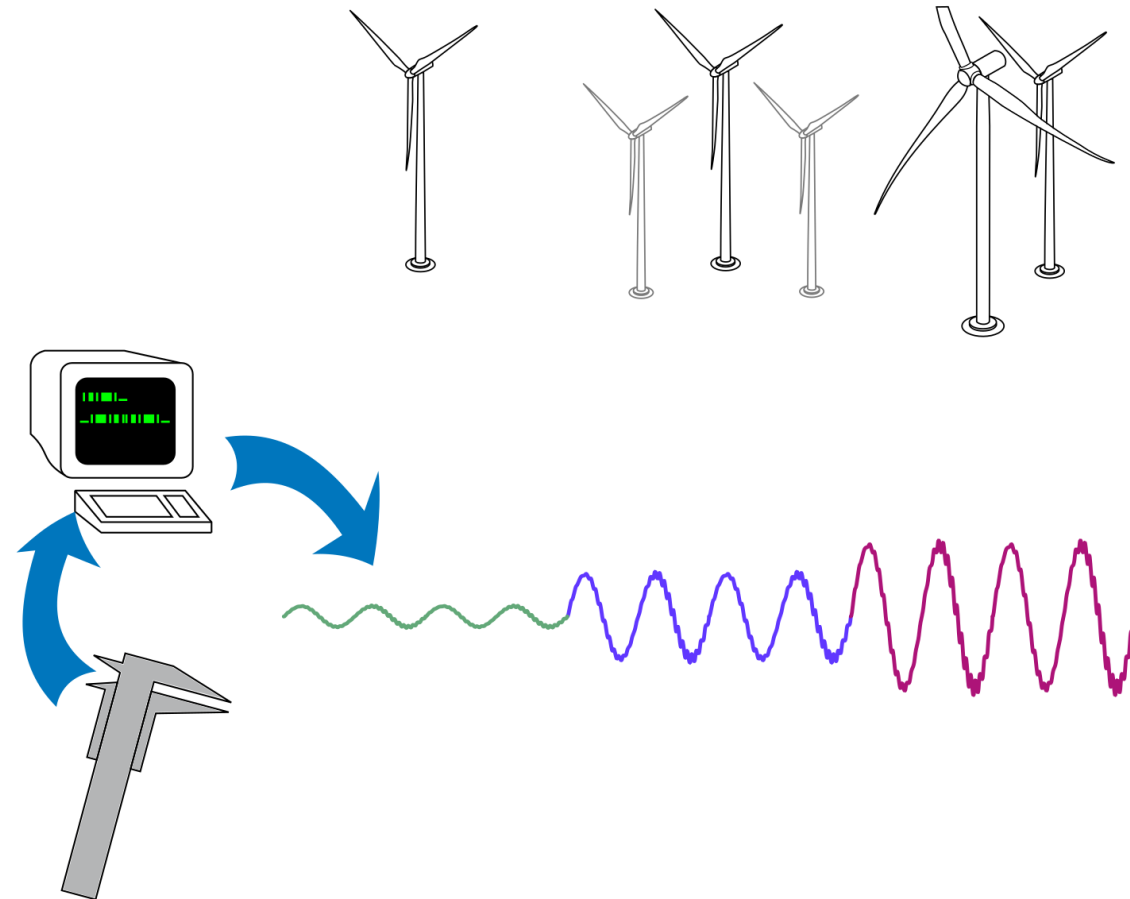
Extend life of the tower
Or
Maintain power output



Some Examples

SHM for Lifetime extension

SHM data
+
SCADA Data
+
Mathematical Model
(digital twin)
=
More accurate assessment
of remaining useful Life



Some Examples

SHM Exemplary results

Remaining useful life MD77

Component	Before Measurement	After Measurement
Blade root	6.9	11.9
Blade bearing bolts	7.3	(7.9)
Hub	7.3	11.3
Rotor shaft	18.8	>20
Main frame	>20	>20
Yaw bearing bolts	8.0	>20
Tower & foundation	0.0	>20
other	>20	>20

Remaining useful life NM72c

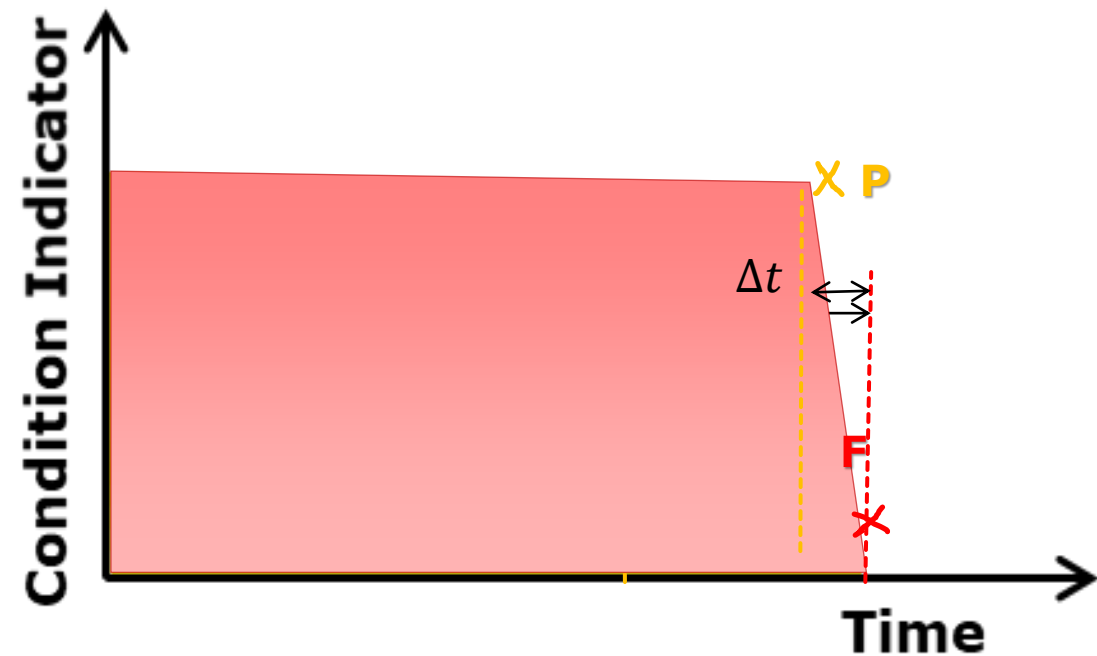
Component	Before Measurement	After Measurement
Blade root	0.0	6.1
Blade bearing bolts	2.6	(2.8)
Hub	3.2	3.8
Rotor shaft	15.5	>20
Main frame	0.0	11.1
Yaw bearing bolts	8.2	18.1
Tower & foundation	2.8	10.4
other	>20	>20



Some Examples

Data Analysis

- Operational data used for driving the turbine, rather than for condition monitoring.
- Why?
- Lead Time To Failure often quite short
- How do we change this?
- Use data correlation, to generate an expected value for each parameter under any given condition.
- This extends the LTTF

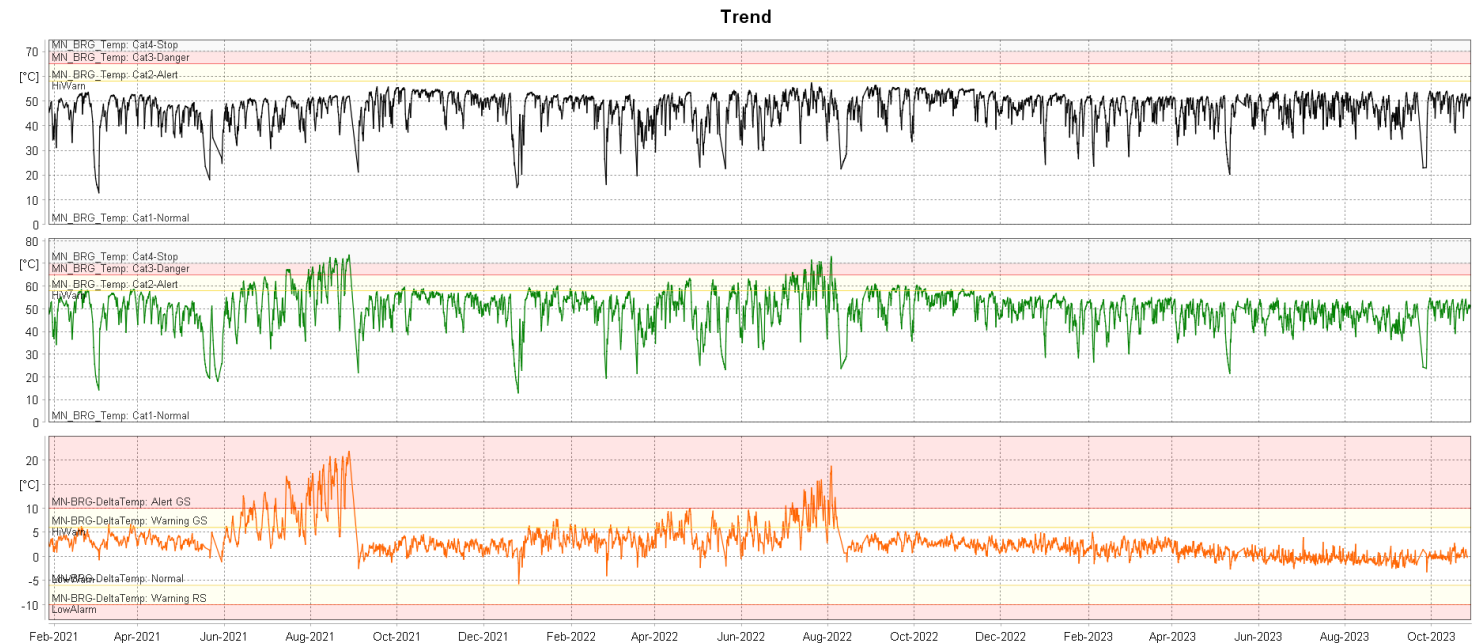


Some Examples

Bearing Temperature analysis

Basic example:

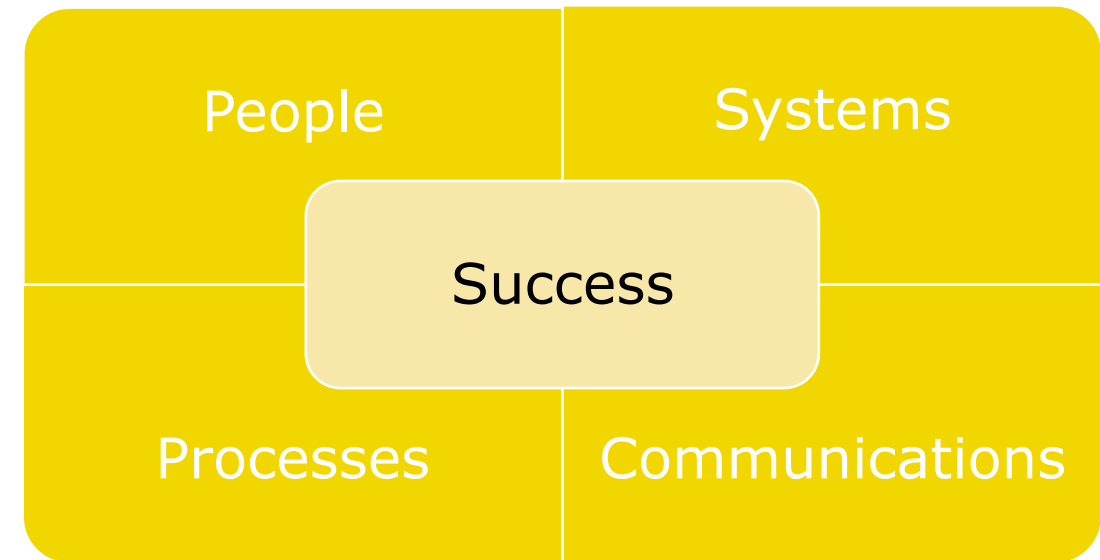
- Main Bearing RS and GS temperatures
- Temperature difference is more sensitive and repeatable than individual temperatures
- Can be expanded into multi dimensional analysis
- AI methods are largely based on this principle.



Implementation

Changing work practices

- Stepwise implementation
- Apply first on troublesome plant items
- Demonstrate the usefulness
- Gradually expand to other items as confidence increases
- Take the team with you
- Consider the elements required for success
 - People
 - Systems
 - Processes
 - Communication



Implementation

Barriers

- People – Wary of change: Stepwise approach proves the principle
- People – Training: Certified training in condition monitoring technologies provides confidence
- People – Job Security: Show that analysing data is just as valid as re-building a machine
- Processes: Clear process for raising alerts and providing feedback
- Processes: Clear roles and responsibilities, and team organisation
- Systems: Monitoring system should be more reliable than the machine it is monitoring
- Systems: Integration provides familiarity
- Communications: Simple unified tool for reporting all maintenance related issues

- BINDT Approved training in Vibration Analysis to ISO18436-2 Categories 1,2 or 3

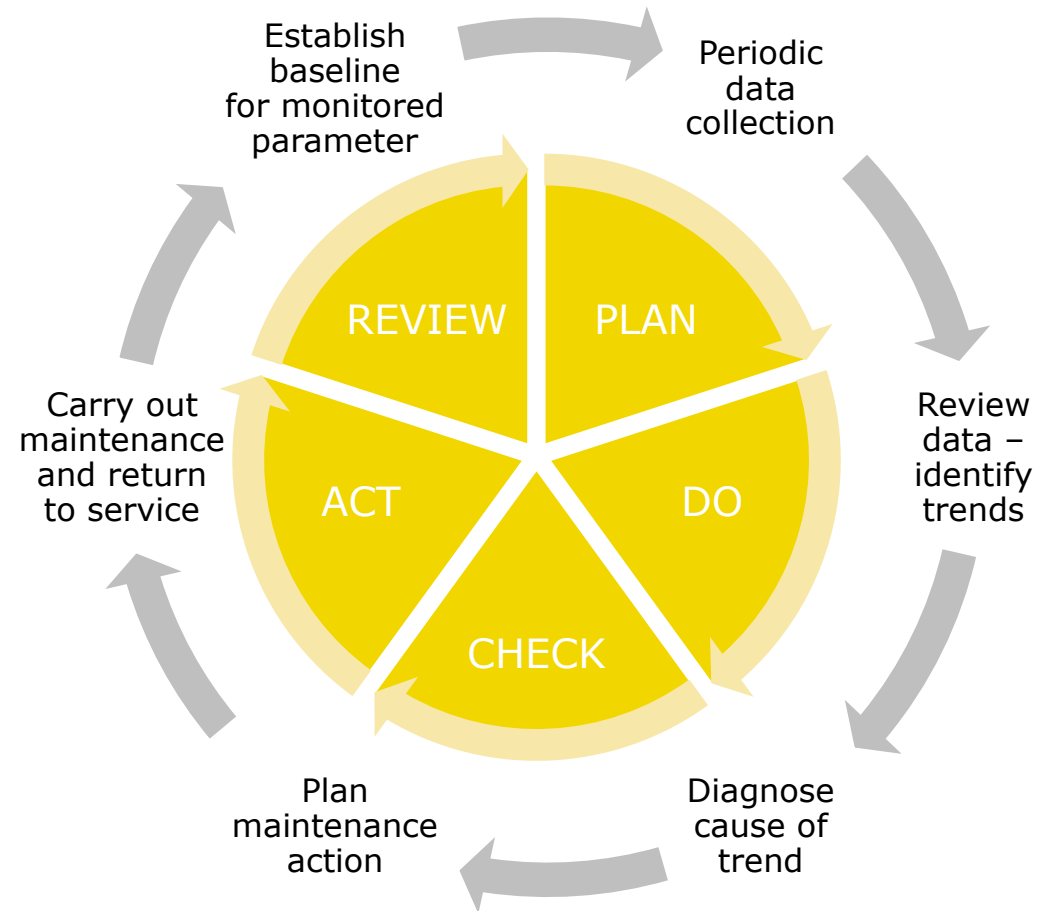


Review the Process

Check you are doing it right, and continuously improve

- Start slowly
- Step-by-step rollout
- Test with single components
- Track results
- Optimize

- Check the interface with other asset management activities
- Modify with changes to knowledge



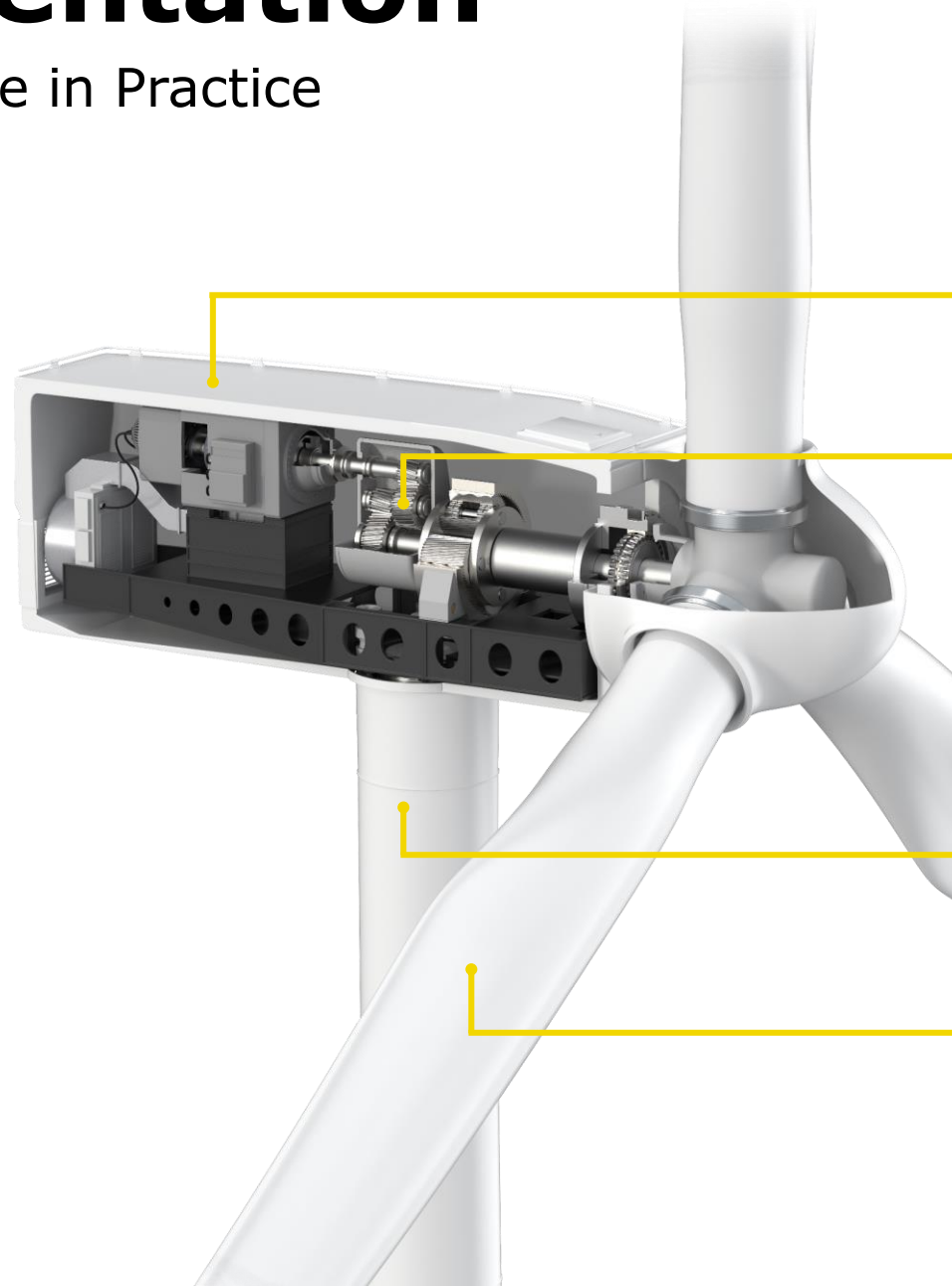
Implementation

Data to Knowledge in Practice

Data

Information

Knowledge



Turbine

- Unbalance detection and monitoring
- SCADA data integration and visualization

Drive Train

- Basic condition monitoring for retrofits & replacements
- Advanced condition monitoring for OEM installations
- Integrated condition monitoring for WTG equipped with Bachmann controller
- Installation and remote monitoring services
- Condition Monitoring with 3rd party CMS

Tower and substructure

- SHM (Structural Health Monitoring)
- LTE (Lifetime Extension)

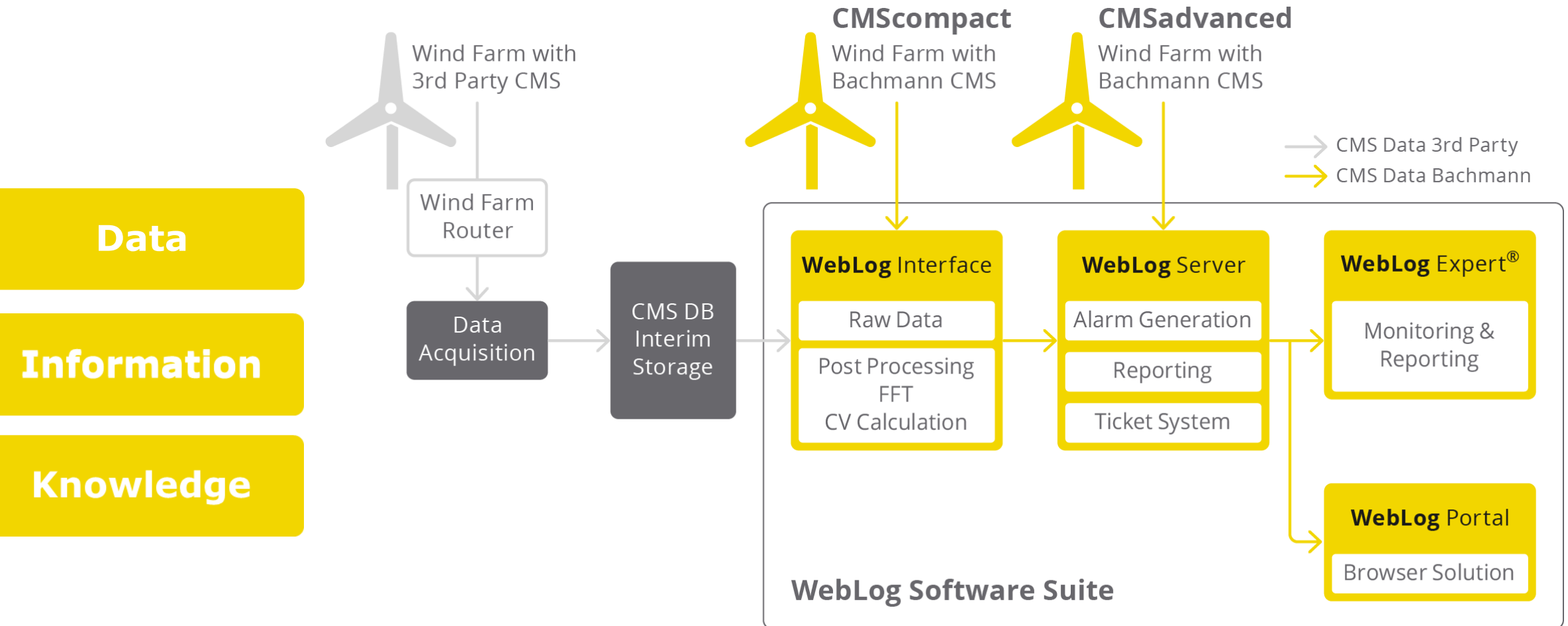
Rotor blade

- Blade load acquisition
- Ice detection
- Blade structure monitoring



Implementation

Bachmann Product Landscape

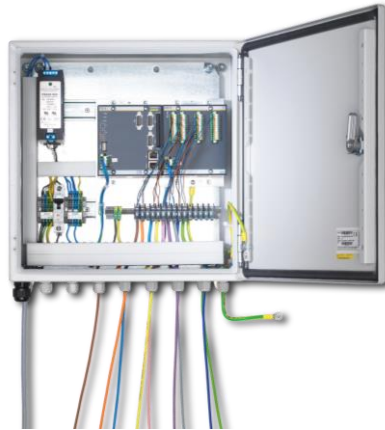


Implementation

Condition Monitoring in Practice

Data

Stand-alone CMS
CMS Compact
CMS Advanced



Drivetrain sensors

Acceleration sensors

Cantilever sensors
Tower or blade



Structural sensors

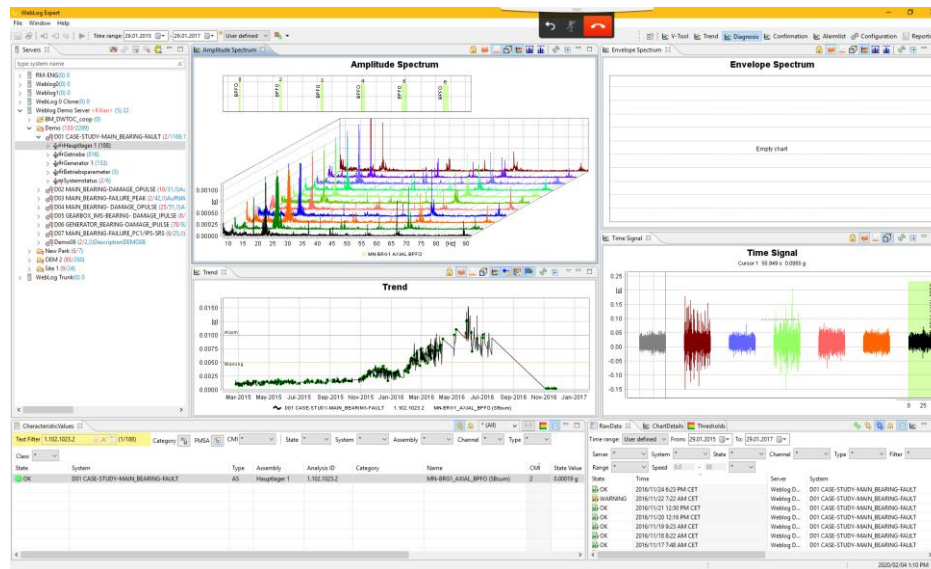


Measurement Chain

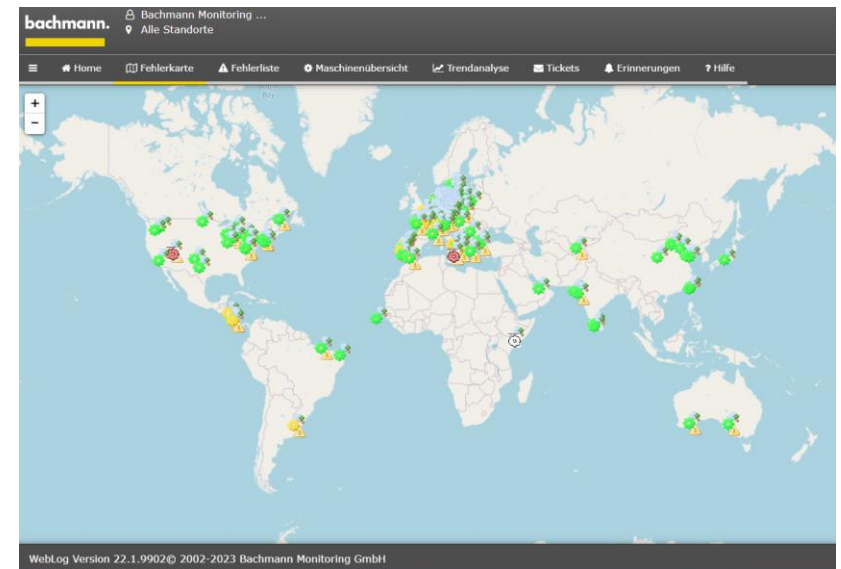
Condition Monitoring in Practice

Information

- Data Analysis & Reporting



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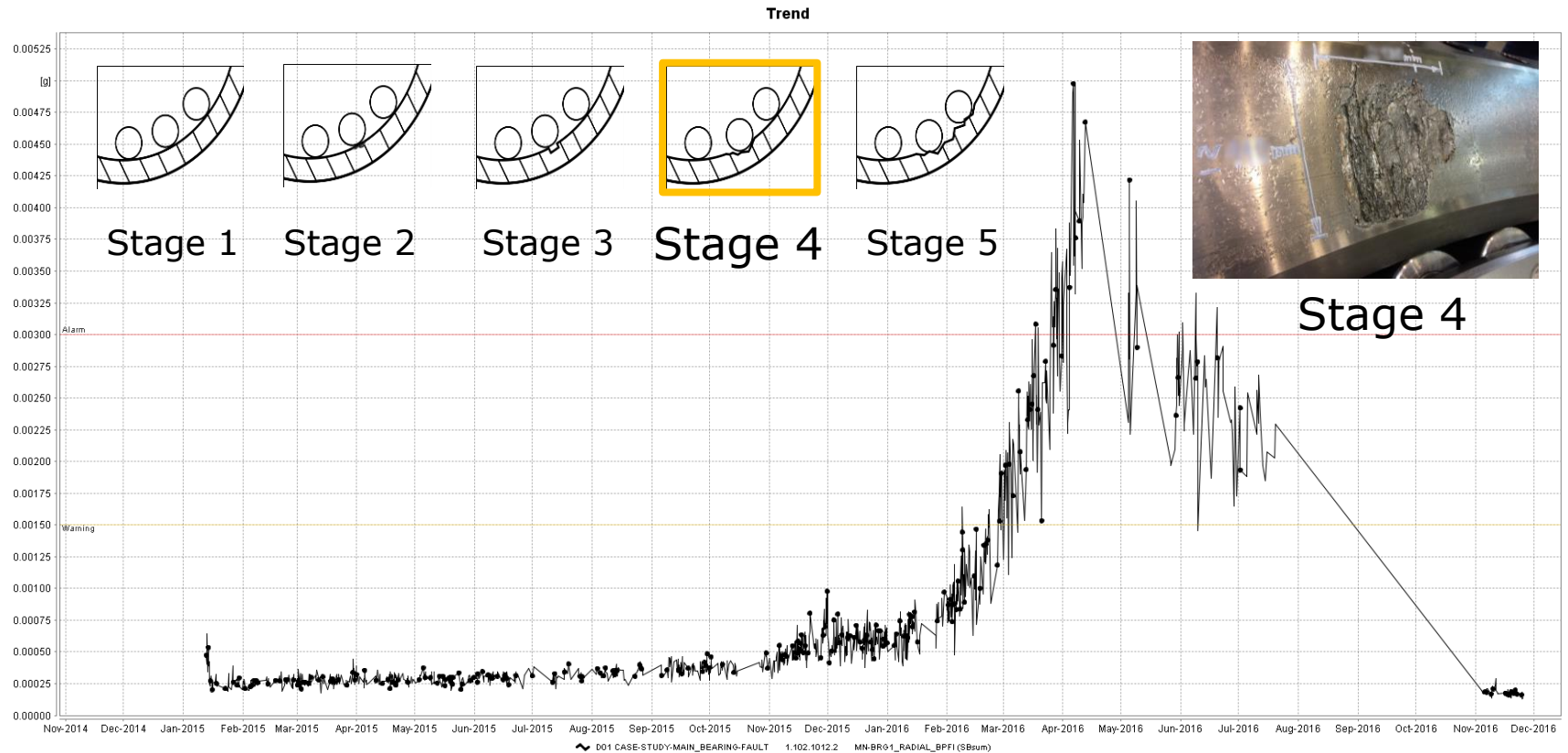


Data Acquisition and Analysis

Detect failures early and estimate a prognosis

Information

- Data Analysis & Reporting



Knowledge Capture

Condition Monitoring in Practice

Knowledge

https://weblog-dev1.my-sen.de/trunk-webapp/ttedit.jsp?tt_id=92

Ticket: turbine M437-Generator 1-GEN1-A_PEAK (8.3.0.2): peak gen

Created: 2014/10/01 02:27 PM by Trunk-Dev1 Admin

Type: Alarm reported | Category: Characteristic Value | State: Closed | Priority: High | Access: External

Reminder: 0

Ticket Thread

MID-92-114 2014/10/01 02:29 PM, by Trunk-Dev1 Admin (E-Mail) [242byte]

From: admin <mysen-weblog@localhost.localdomain>
To: "Steffen, Mirko (reporting)" <m.steffen@bachmann.info>, "Oertel, Ulrich" <u.oertel@bachmann.info>, albus@localhost.localdomain, albus@localhost.localdomain
Subject: turbine M437-Generator 1-GEN1-A_PEAK (8.3.0.2): peak gen [MID-92-114]
Text: Ticket generiert
Attachment: part_1.txt

MID-92-350 2017/08/10 11:45 AM, by Steffen, Mirko (Online only)

From:
To:
Subject: turbine M437-Generator 1-GEN1-A_PEAK (8.3.0.2): peak gen - closed [MID-92-350]
Text: - closed

Message

Medium*: Select please | Access*: External

From: "DAFU" <widev1.trunk@weblog-dev1.my-sen.de>

To:

bachmann.

Max Mustermann
Remote Monitoring
Bachmann Monitoring GmbH
Fritz Bolland Str. 7
07407 Rudolstadt
Tel.: +49 (0) 3672 3186 - 100
Mail: m.mustermann@bachmann.info

RM Event Report

System Name : XYZ-1-CMS-XXX92000Y
Fault Location: Gearbox
Characteristic Value: HSS-GS_ABC HR30234J _BPFI (7.120.1742.2)
Report Date: 2014/06/02

Trend

Envelope Spectrum

Finding

Increasing trend of the inner race roll over frequency of the high speed shaft bearing ABC HR30234J with harmonics and sideband frequencies at an interval of the high speed shaft run frequency.

Recommendation

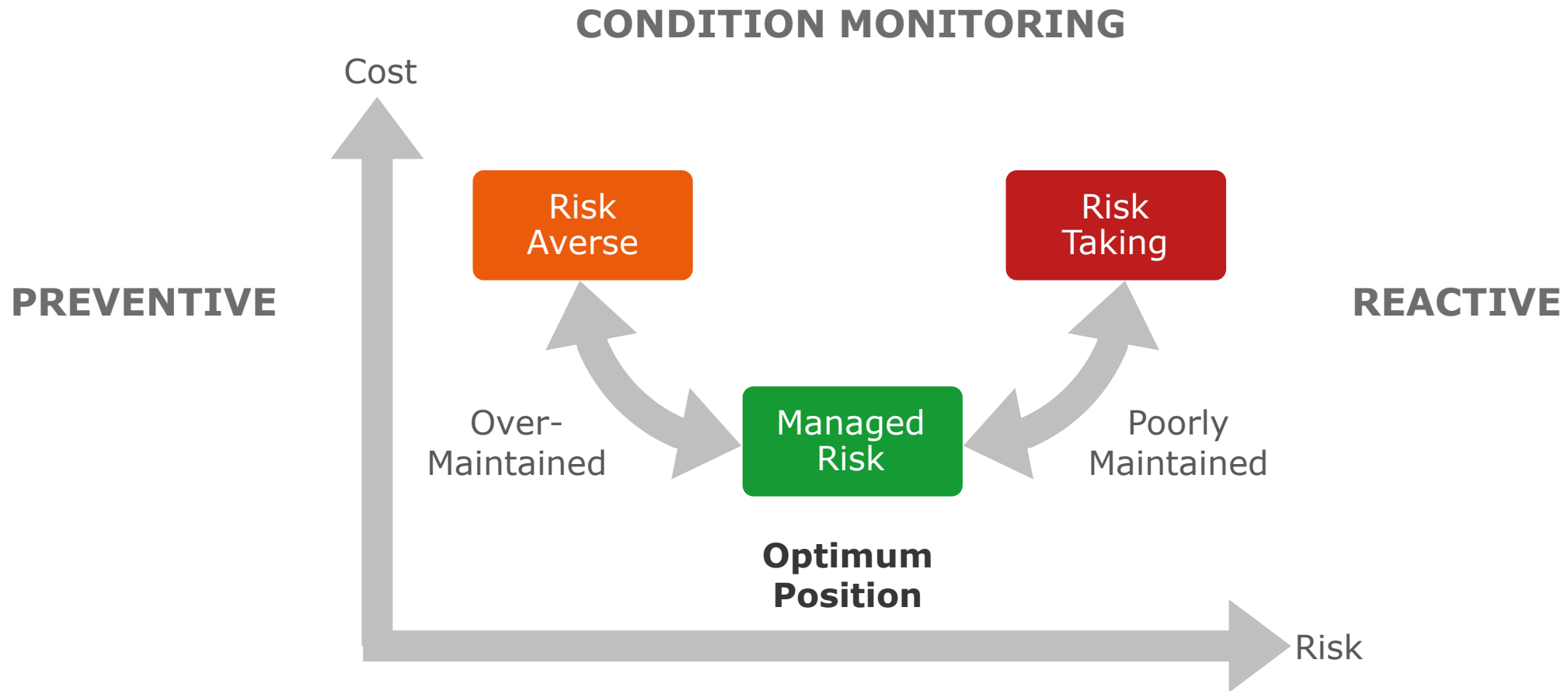
- check the condition (temperature/noise behavior) of the high speed shaft bearing
- check the oil for increased particle concentration
- assessment/endoscopy of the high speed shaft bearing, especially the inner race

Priority

Risk of progression: We recommend that the plant is operated only after an inspection has been carried out by qualified personnel. Feedback regarding the result of the inspection should be sent to the monitoring centre.



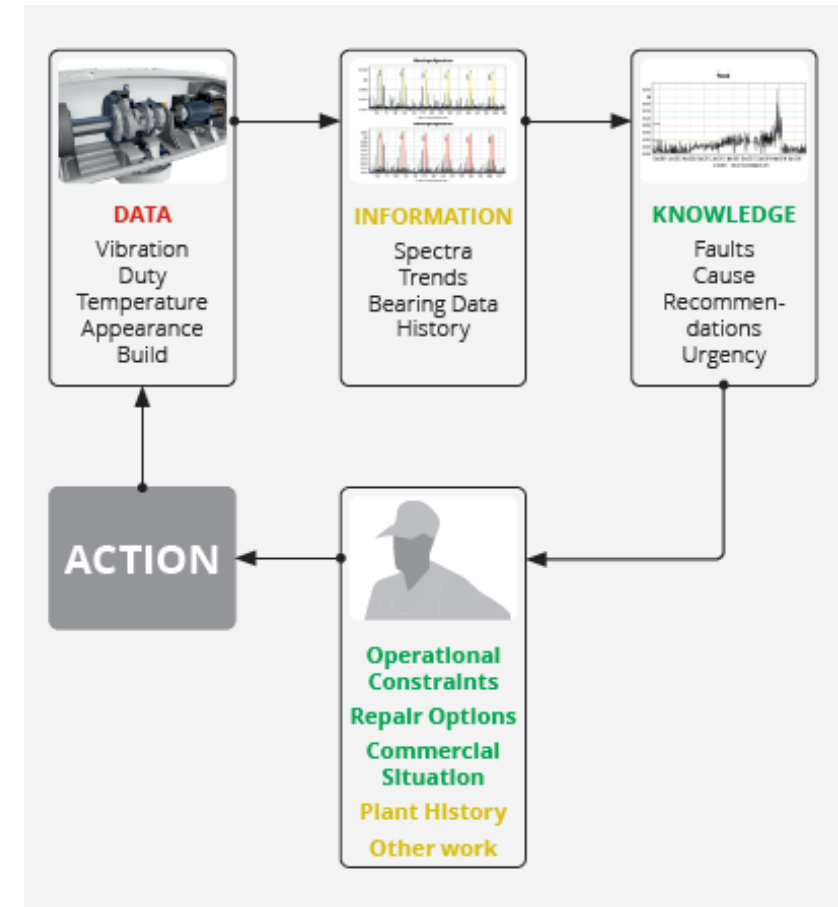
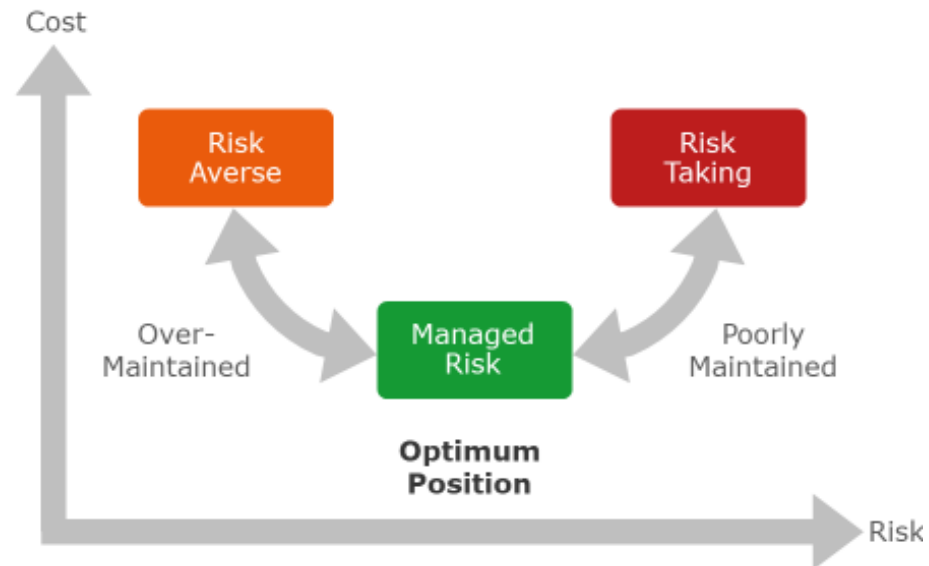
Optimum Positioning



Conclusions

Knowledge Based Operational Excellence

- Interfaces with many aspects of Asset Management
- Optimises Maintenance Strategy
- **Acting on knowledge and learning from the process is key to operational excellence**



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